

State of Colorado
Oil and Gas Conservation Commission

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Document Number:

402401754

Date Received:

05/20/2020

Spill report taken by:

Kosola, Jason

Spill/Release Point ID:

476499

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: JAVERNICK OIL	Operator No: 44390	Phone Numbers Phone: (719) 671-3787 Mobile: () Email: javernick1@gmail.com
Address: 3040 E MAIN		
City: CANON CITY	State: CO Zip: 81212	
Contact Person: Jim Javernick		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402401754

Initial Report Date: 05/19/2020 Date of Discovery: 05/18/2020 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR SESW SEC 28 TWP 20S RNG 69W MERIDIAN 6

Latitude: 38.273248 Longitude: -105.115624

Municipality (if within municipal boundaries): County: FREMONT

Reference Location:

Facility Type: TANK BATTERY

☐ Facility/Location ID No

Spill/Release Point Name: Hassler 27

☐ Well API No. (Only if the reference facility is well) 05- -

☒ No Existing Facility or Location ID No.

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=5 and <100

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify):

Weather Condition: Clear, Sunny

Surface Owner: FEE

Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Pumper arrived on location 5/18/2020 for normal activity and well maintenance and observed that the tank berm was filled with produced oil. Further investigation suggested the tank had ruptured at the bottom and released all its oil. Operator contacted and advised Tom Beardslee, COGCC Field Inspector of the spill. Operator also contacted and met with Jason Kosola, COGCC Inspector, who happened to be in the immediate area and arrived on location to get a first hand look at the spill. Operator was able to immediately move in a temporary tank and transfer the spilled oil into the tank. Operations were underway to remove contaminated dirt, soil test and prepare berm for replacement tank.

List Agencies and Other Parties Notified:

Was there a Grade 1 Gas Leak? Yes ☐ No ☒

If YES, enter the Document Number of the Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

Was there damage during excavation? Yes ☐ No ☒

If YES, was CO 811 notified prior to excavation? Yes ☐ No ☐

OPERATOR COMMENTS:

The oil tank on the Hassler 27 well ruptured and filled the tank berm on 5/18/2020. Operator immediately responded by verbally reporting to Tom Beardslee and Jason Kosola, COGCC Field Inspectors. Operator was able to immediately place a temporary tank for oil transfer.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Liz Harkins

Title: Agent Date: 05/20/2020 Email: lharkins@fremontpetroleum.com

<u>COA Type</u>	<u>Description</u>
	Operator shall provide root cause of spill and prevention procedures on Form 19 Supplemental within 10 days of spill as required per Rule 906.b
	Operator shall delineate vertical and horizontal extent of release. Confirmation soil samples from spill path must be obtained to determine compliance with COGCC Table 910-1 constituents prior to requesting closure of spill. If necessary, all affected soils must be remediated or removed and disposed of at an approved facility. Soil samples from spill location and background location should be submitted on a Form 19 Supplemental. If soils are found to be above COGCC Table 910-1 values then operator shall submit Form 27 Remediation Plan within 30 days of receipt of sampling results. At a minimum, samples for Benzene, Toluene, Ethylbenzene, Total Xylenes, TPH - Gasoline Range Organics and TPH - Diesel Range Organics shall be obtained.

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402401754	SPILL/RELEASE REPORT(INITIAL)
402403005	OTHER
402403194	FORM 19 SUBMITTED

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)