

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/12/2020

Submitted Date:

05/13/2020

Document Number:

689804142**FIELD INSPECTION FORM**Loc ID 313081 Inspector Name: Waldron, Emily On-Site Inspection ☐ 2A Doc Num: **Operator Information:**OGCC Operator Number: 10559Name of Operator: SOUTHLAND ROYALTY COMPANY LLCAddress: 400 WEST 7TH STREETCity: FORT WORTH State: TX Zip: 76102**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:2 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

| Contact Name | Phone | Email | Comment |
|------------------|--------------|--------------------------|---------|
| Elgin, Jerry | | jelgin@mspartners.com | |
| Baldrige, Anne | 970-593-8723 | a.baldrige@shell.com | |
| Blaylock, Connie | | cblaylock@mspartners.com | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|---------------|-------------|
| 223537 | WELL | SI | 08/18/2011 | GW | 081-06904 | PO 12-12 | TA |

General Comment:[MIT witness.](#)

Inspected FacilitiesFacility ID: 223537 Type: WELL API Number: 081-06904 Status: SI Insp. Status: TA**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: _____Comment: Inspector on location to witness MIT to maintain TA status. No Form 4 on file to request TA status. Inspector informed operator rep on location of need for annual filing of Form 4 for TA status.

Casing was pressured using pressure existing on tubing. Initial tubing was 770 PSI, casing was pressured to 330 PSI for 15 minutes. Operator was not prepared to bleed pressure off after conclusion of test without venting the well to atmosphere. Inspector attempted to contact COGCC engineering in the field but was unable to reach anyone. The operator had intended to leave pressures on well so well was left with 770 PSI on tubing and 330 PSI on casing before being shut in. It was discussed in the field the need to pressure up and bleed down after the test and future tests with Southland must follow this.

Corrective Action: **Submit for Form 4 to request approval for TA status.**

Date: 05/29/2020

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|----------------------|---|
| 402396856 | INSPECTION SUBMITTED | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5148828 |
| 689804143 | Inspection Photo | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5148823 |