

FORM  
INSPRev  
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## State of Colorado Oil and Gas Conservation Commission

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Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/12/2020

Submitted Date:

05/13/2020

Document Number:

689804142

### FIELD INSPECTION FORM

Loc ID \_\_\_\_\_ Inspector Name: \_\_\_\_\_ On-Site Inspection   
313081 \_\_\_\_\_ Waldron, Emily \_\_\_\_\_ 2A Doc Num: \_\_\_\_\_

**Operator Information:**

OGCC Operator Number: 10559  
Name of Operator: SOUTHLAND ROYALTY COMPANY LLC  
Address: 400 WEST 7TH STREET  
City: FORT WORTH State: TX Zip: 76102

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION  
 FOLLOW UP INSPECTION REQUIRED  
 NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

- 2 Number of Comments  
1 Number of Corrective Actions  
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Elgin, Jerry		jelgin@mspartners.com	
Baldrige, Anne	970-593-8723	a.baldrige@shell.com	
Blaylock, Connie		cblaylock@mspartners.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
223537	WELL	SI	08/18/2011	GW	081-06904	PO 12-12	TA

**General Comment:**

MIT witness.

**Inspected Facilities**

Facility ID: 223537 Type: WELL API Number: 081-06904 Status: SI Insp. Status: TA

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: \_\_\_\_\_

**Comment:** Inspector on location to witness MIT to maintain TA status. No Form 4 on file to request TA status. Inspector informed operator rep on location of need for annual filing of Form 4 for TA status.

Casing was pressured using pressure existing on tubing. Initial tubing was 770 PSI, casing was pressured to 330 PSI for 15 minutes. Operator was not prepared to bleed pressure off after conclusion of test without venting the well to atmosphere. Inspector attempted to contact COGCC engineering in the field but was unable to reach anyone. The operator had intended to leave pressures on well so well was left with 770 PSI on tubing and 330 PSI on casing before being shut in. It was discussed in the field the need to pressure up and bleed down after the test and future tests with Southland must follow this.

Corrective Action: **Submit for Form 4 to request approval for TA status.** Date: 05/29/2020

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402396856	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5148828">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5148828</a>
689804143	Inspection Photo	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5148823">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5148823</a>