

# State of Colorado Oil and Gas Conservation Commission

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Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: <b>402300138</b>			
Date Received:			

## SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10071 Contact Name Allie Ryan  
Name of Operator: HIGHPOINT OPERATING CORPORATION Phone: (303) 312-8153  
Address: 555 17TH ST STE 3700 Fax: ( )  
City: DENVER State: CO Zip: 80202 Email: aryan@hpres.com

Complete the Attachment  
Checklist

OP OGCC

API Number : 05- 123 50371 00 OGCC Facility ID Number: 466600  
Well/Facility Name: FOX CREEK Well/Facility Number: 25-5708B  
Location QtrQtr: SWSE Section: 25 Township: 12N Range: 63W Meridian: 6  
County: WELD Field Name: HEREFORD  
Federal, Indian or State Lease Number:

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

## CHANGE OF LOCATION OR AS BUILT GPS REPORT

☒ Change of Location \* ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

**SURFACE LOCATION GPS DATA** Data must be provided for Change of Surface Location and As Built Reports.

Latitude 40.975920 GPS Quality Value: 2.1 Type of GPS Quality Value:  Measurement Date: 08/19/2018  
Longitude -104.376858 GPS Instrument Operator's Name Greg Weimer

### LOCATION CHANGE (all measurements in Feet)

Well will be: HORIZONTAL (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr SWSE Sec 25

New **Surface** Location **To** QtrQtr SWSE Sec 25

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec 25

New **Top of Productive Zone** Location **To** Sec 25

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec 24 Twp 12N

New **Bottomhole** Location Sec 24 Twp 12N

Is location in High Density Area? No

Distance, in feet, to nearest building 5280, public road: 904, above ground utility: 1151, railroad: 5280,

property line: 955, lease line: 0, well in same formation: 146

Ground Elevation 5399 feet Surface owner consultation date 12/10/2009

FNL/FSL		FEL/FWL	
931	FSL	1440	FEL
931	FSL	1440	FEL
Twp <u>12N</u>	Range <u>63W</u>	Meridian <u>6</u>	
Twp <u>12N</u>	Range <u>63W</u>	Meridian <u>6</u>	
150	FSL	635	FEL
150	FSL	808	FEL
			**
Twp <u>12N</u>	Range <u>63W</u>		
Twp <u>12N</u>	Range <u>63W</u>		
214	FNL	667	FEL
365	FNL	808	FEL
			**

\*\* attach deviated drilling plan

CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT				
Objective Formation	Formation Code	Spacing Order Number	Unit Acreage	Unit Configuration

<b>OTHER CHANGES</b>			
<input type="checkbox"/>	<b>REMOVE FROM SURFACE BOND</b>	Signed surface use agreement is a required attachment	
<input checked="" type="checkbox"/>	<b>CHANGE OF WELL, FACILITY OR OIL &amp; GAS LOCATION NAME OR NUMBER</b>		
From:	Name	FOX CREEK	Number 25-5708B Effective Date: 01/31/2020
To:	Name	FOX CREEK	Number 25-5807BE
<input type="checkbox"/>	<b>ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.</b>		
<input type="checkbox"/>	WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.		
<input type="checkbox"/>	PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)		
<input type="checkbox"/>	CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)		
OIL & GAS LOCATION ID Number: _____			
<input type="checkbox"/>	Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.		
<input type="checkbox"/>	Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.		
<b>Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.</b>			
<input type="checkbox"/>	<b>REQUEST FOR CONFIDENTIAL STATUS</b>		
<input type="checkbox"/>	<b>DIGITAL WELL LOG UPLOAD</b>		
<input type="checkbox"/>	<b>DOCUMENTS SUBMITTED</b>	Purpose of Submission: _____	

## RECLAMATION

### INTERIM RECLAMATION

☐ Interim Reclamation will commence approximately \_\_\_\_\_  
Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.  
Per Rule 1003.e.(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

**Field inspection will be conducted to document Rule 1003.e. compliance**

### FINAL RECLAMATION

☐ Final Reclamation will commence approximately \_\_\_\_\_  
Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

**Field inspection will be conducted to document Rule 1004.c. compliance**

Comments:

#### ENGINEERING AND ENVIRONMENTAL WORK

##### ☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

☐ SPUD DATE: \_\_\_\_\_

#### TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☐ NOTICE OF INTENT Approximate Start Date \_\_\_\_\_

☐ REPORT OF WORK DONE Date Work Completed \_\_\_\_\_

- |                                                                      |                                                                                                     |                                                        |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------|--------------------------------------------------------|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare                                                   | <input type="checkbox"/> E&P Waste Mangement Plan      |
| <input type="checkbox"/> Change Drilling Plan                        | <input type="checkbox"/> Repair Well                                                                | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change                       | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. |                                                        |
| <input type="checkbox"/> Other _____                                 | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases          |                                                        |

COMMENTS:

#### CASING AND CEMENTING CHANGES

#### H2S REPORTING

**Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.**

**Gas Analysis Report must be attached.**

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

**Best Management Practices**

<b><u>No</u></b>		<b><u>BMP/COA Type</u></b>	<b><u>Description</u></b>

**Operator Comments:**

This Form 4 sundry is report a change in Landing Point and BHL for the newly named FOX CREEK 25-5807BE.

The distance from completed portion of proposed wellbore to nearest completed portion of offset wellbore permitted or completed within the same formation was measured to the Fox Creek 12-63-25-24-4N in 2D.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Allie Ryan

Title: Regulatory Analyst Email: aryan@hpres.com Date: \_\_\_\_\_

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:**

<u>COA Type</u>	<u>Description</u>

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Returned to draft - 5/19/2020 Exception letter contains an error in paragraph 3 - order states 4 pads, not 1. Statements in letter do not pertain to this exception	05/18/2020
Permit	Returned to draft - 5/18/2020 -Well in same formation distance on the location tab is incorrect -The well referenced for the distance above is incorrect on the submit tab	05/18/2020
Permit	Returned to draft - 5/5/2020, 5/7/2020 -well in same formation distance must be greater than 150' according to the approved spacing -referencing the wrong well for distance to nearest well. Wellbore still appears closer than 150' to 123-50370	05/05/2020
Permit	Removed incorrect attachments Interwell must be more than 150' according to order 421-117 - currently have 146' on location tab	04/21/2020
Permit	Returned to Draft - 4/10/2020, 4/13/2020 Directional data needs uploaded to the form	04/10/2020

Total: 5 comment(s)

**Attachment Check List**

<u>Att Doc Num</u>	<u>Name</u>
402300146	WELL LOCATION PLAT
402354967	DIRECTIONAL SURVEY
402354969	DIRECTIONAL SURVEY
402372945	DIRECTIONAL DATA
402399821	EXCEPTION LOC REQUEST
402401631	EXCEPTION LOC REQUEST

Total Attach: 6 Files