

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 402300138			
Date Received:			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10071 Contact Name Allie Ryan
 Name of Operator: HIGHPOINT OPERATING CORPORATION Phone: (303) 312-8153
 Address: 555 17TH ST STE 3700 Fax: ()
 City: DENVER State: CO Zip: 80202 Email: aryan@hpres.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 123 50371 00 OGCC Facility ID Number: 466600
 Well/Facility Name: FOX CREEK Well/Facility Number: 25-5708B
 Location QtrQtr: SWSE Section: 25 Township: 12N Range: 63W Meridian: 6
 County: WELD Field Name: HEREFORD
 Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude 40.975920 GPS Quality Value: 2.1 Type of GPS Quality Value: _____ Measurement Date: 08/19/2018
 Longitude -104.376858 GPS Instrument Operator's Name Greg Weimer

LOCATION CHANGE (all measurements in Feet)

Well will be: HORIZONTAL (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

FNL/FSL		FEL/FWL	
<u>931</u>	<u>FSL</u>	<u>1440</u>	<u>FEL</u>

Change of **Surface** Footage **To** Exterior Section Lines:

<u>931</u>	<u>FSL</u>	<u>1440</u>	<u>FEL</u>
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Current **Surface** Location **From** QtrQtr SWSE Sec 25

Twp <u>12N</u>	Range <u>63W</u>	Meridian <u>6</u>
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New **Surface** Location **To** QtrQtr SWSE Sec 25

Twp <u>12N</u>	Range <u>63W</u>	Meridian <u>6</u>
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Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

<u>150</u>	<u>FSL</u>	<u>635</u>	<u>FEL</u>
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Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

<u>150</u>	<u>FSL</u>	<u>808</u>	<u>FEL</u> **
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Current **Top of Productive Zone** Location **From** Sec 25

Twp <u>12N</u>	Range <u>63W</u>
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New **Top of Productive Zone** Location **To** Sec 25

Twp <u>12N</u>	Range <u>63W</u>
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Change of **Bottomhole** Footage **From** Exterior Section Lines:

<u>214</u>	<u>FNL</u>	<u>667</u>	<u>FEL</u>
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Change of **Bottomhole** Footage **To** Exterior Section Lines:

<u>365</u>	<u>FNL</u>	<u>808</u>	<u>FEL</u> **
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Current **Bottomhole** Location Sec 24 Twp 12N

Range <u>63W</u>	** attach deviated drilling plan
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New **Bottomhole** Location Sec 24 Twp 12N

Range <u>63W</u>

Is location in High Density Area? No

Distance, in feet, to nearest building 5280, public road: 904, above ground utility: 1151, railroad: 5280,
 property line: 955, lease line: 0, well in same formation: 146

Ground Elevation 5399 feet Surface owner consultation date 12/10/2009

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date _____

REPORT OF WORK DONE Date Work Completed _____

<input type="checkbox"/> Intent to Recomplete (Form 2 also required)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Mangement Plan
<input type="checkbox"/> Change Drilling Plan	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Change	<input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request.	
<input type="checkbox"/> Other _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

COMMENTS:

CASING AND CEMENTING CHANGES

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices

No BMP/COA Type

Description

Operator Comments:

This Form 4 sundry is report a change in Landing Point and BHL for the newly named FOX CREEK 25-5807BE.

The distance from completed portion of proposed wellbore to nearest completed portion of offset wellbore permitted or completed within the same formation was measured to the Fox Creek 12-63-25-24-4N in 2D.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Allie Ryan
 Title: Regulatory Analyst Email: aryan@hpres.com Date: _____

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

<u>COA Type</u>	<u>Description</u>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Returned to draft - 5/19/2020 Exception letter contains an error in paragraph 3 - order states 4 pads, not 1. Statements in letter do not pertain to this exception	05/18/2020
Permit	Returned to draft - 5/18/2020 -Well in same formation distance on the location tab is incorrect -The well referenced for the distance above is incorrect on the submit tab	05/18/2020
Permit	Returned to draft - 5/5/2020, 5/7/2020 -well in same formation distance must be greater than 150' according to the approved spacing -referencing the wrong well for distance to nearest well. Wellbore still appears closer than 150' to 123-50370	05/05/2020
Permit	Removed incorrect attachments Interwell must be more than 150' according to order 421-117 - currently have 146' on location tab	04/21/2020
Permit	Returned to Draft - 4/10/2020, 4/13/2020 Directional data needs uploaded to the form	04/10/2020

Total: 5 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402300146	WELL LOCATION PLAT
402354967	DIRECTIONAL SURVEY
402354969	DIRECTIONAL SURVEY
402372945	DIRECTIONAL DATA
402399821	EXCEPTION LOC REQUEST
402401631	EXCEPTION LOC REQUEST

Total Attach: 6 Files