

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/15/2020

Submitted Date:

05/18/2020

Document Number:

700300015**FIELD INSPECTION FORM**Loc ID 313550 Inspector Name: LABOWSKIE, STEVE On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 8725Name of Operator: BLACK RESOURCES, INCAddress: 320 MUSTANG TRAILCity: GRANBURY State: TX Zip: 76049**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:9 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Black, Bill		blackmustang.biz@gmail.com	
Burger, Craig		craig.burger@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
224454	WELL	TA	06/14/1990	GW	083-06519	STATE 36-11	TA

General Comment:

Inspection for witness of 5-year mechanical integrity test as required by Rule 326. Upon arrival at 9:30 AM, operator had just pulled up to well with pump truck, well had not been pre-tested as prescribed in operator guidance and procedure. Inspector asked operator representative if any H2S was present in the gas, he replied that yes there was but did not know how much. Inspector then drove off site to get phone reception and called 24 hour contact number and spoke with Bill Black. Mr. Black also acknowledged presence of H2S and inspector explained that OCGCC Rule 607 requires submission of any gas analysis indicating more than 1 ppm H2S in gas stream. Mr. Black stated he was not aware of COGCC H2S rules and would look and send gas analysis.

No H2S monitors or equipment, signs, wind indicators, JSAs were present, no pre-job safety meeting held. Operator representative had dog on location who was a distraction and was jumping on inspector.

No sundry notice for H2S or gas analysis found in well file.

Operator is required to submit a representative gas analysis of gas stream of completed interval to clarify applicability of Rule 607 per Rule 607 and 206 within 10 days no later than 05/28/2020. Note: any gas stream analysis detecting 1 ppm or greater is required to notice Director via Form 4 and LGD.

If gas analysis does not exist and 20 ppm or greater H2S has ever been detected, by any methods or means at any point of drilling, completion, testing, servicing or monitoring of well a gas stream analysis is required per Rule 607 (see Rule 607 policy).

Location				
Lease Road:				
Type	Access			
comment:	slightly overgrown with brush			
Corrective Action	L			Date:
Overall Good: <input type="checkbox"/>				
Signs/Marker:				
Type	OTHER			
Comment:	only 1 rig anchor observed, anchor painted yellow although not adequately marked			
Corrective Action:				Date:
Type	WELLHEAD			
Comment:	older sign at entrance to location has different 24 hour operator contact number, old number should be removed to prevent confusion.			
Corrective Action:				Date:
Emergency Contact Number:				
Comment:				
Corrective Action:				Date: _____
Good Housekeeping:				
Type	WEEDS			
Comment:	Dead dry weeds around wellhead			
Corrective Action:	remove dead vegetation debris			Date: 06/18/2020
Type	WEEDS			
Comment:	Thistle debris from last growing season present			
Corrective Action:	remove debris and monitor/control regrowth			Date: 06/18/2020
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No				
Comment: _____				
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	LOCATION			
Comment:				
Corrective Action:				Date:
Type	WELLHEAD			
Comment:				
Corrective Action:				Date:
Equipment:				
Type: Deadman # & Marked	# 1			corrective date
Comment:				

Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	well head		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:	bradenhead open during test to monitor		
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 224454 Type: WELL API Number: 083-06519 Status: TA Insp. Status: TA**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned

Reminder: _____

Comment: Witness 5 year MIT - Initial tubing = 39 psi, initial casing = 225 psi, puff of pressure on bradenhead when valve opened. Slowly pressured casing to 610 psi (over 30 mins, stopped in middle to work on pump), added approx. 15 bbls from truck.

No change on tubing pressure, 612 psi final casing pressure, no flow detected while bradenhead open during test, operator charted test.

Corrective Action: _____

Date: _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
700300016	tubing gauge at start	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5153493
700300017	casing gauge at start	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5153494
700300018	dead dry vegetation around wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5153495
700300019	inadequately marked rig anchor	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5153496
700300020	thistles from last season	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5153497