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WELL COMPLETION REPORT

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Lease Name Wickstrom Well No. 1
Location SW SE Section 12 Derrick Floor Elevation
(quarter quarter) Township 8N Range 66W Meridian 6th Prin
660 feet from S Section line and 1980 feet from E Section Line
N or S E or W

Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Dennis R. Drake
Title **Geologist** **Dennis R. Drake**

The summary on this page is for the condition of the well as above date.

Commenced drilling October 16, 1966 Finished drilling November 5, 1966

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
9 5/8"			412' KB	450 sacks			

Type of Charge	No. Perforations per ft.	From	Zone	To	WBS
					HHH
					JAM
					FJP
					JJD
TOTAL DEPTH 9500' RTD					FILE
PLUG BACK DEPTH					

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
Electric or other Logs run Schlumberger, Ind.-Elec. Log, Formation Density Date November 4, 1966
Was well cored? yes Has well sign been properly posted? yes

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment:

Test Commenced _____ A.M. or P.M. _____ 19____. Test Completed _____ A.M. or P.M. _____ 19____
For Flowing Well _____

For Flowing Well:

Flowing Press. on Csg. _____ lbs./sq.in.

Flowing Press. on Tbg. _____ lbs./sq.in.

Size Tbg. _____ in. No. feet run _____

Size Choke _____ in.

Shut-in Pressure _____

For Pumping Well:

Length of stroke used _____ inches.

Number of strokes per minute _____

Diam. of working barrel _____ inches

Size Tbg. _____ in. No. feet run _____

Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
 Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
 B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

of all formations encountered and in 13

INSTRUCTIONS

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Hygiene	3938	7295	Shale with some silt and sand
Niobrara	7295	7585	Shale with some limestone
Carlile	7585	7805	Shale
Greenhorn	7805	7888	Shale
"J" Sand	8088	8244	Sand, tight, no show
Dakota	8339	8423	Sand, silty, tight, no show
Lyons	9394	9465	Sand, pink, wet, no show
Lower Satanka	9465		Core #1, 9411-9457 (See Geological Report)
		RTD 9500	Shale

No Drill Stem Tests Were Taken	280
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Copy of Geological Report Attached

Dennis R. Drake

Geologist

7001 30 1967

Completed drilling	October 16,	1966	Finished drilling	November 5,	1966
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CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CNT.	W.O.C.	TIME	Psi	PRESSURE TEST
2 5/8"			412' KB	450 sacks				

CASING PERFORATIONS

[illegible]

Was well cored? Yes	Electric or other logs run	Schlumberger, Ind.-Elec. Log, Formation Density	Date	November 4, 1966	To
Has well sign been properly posted? Yes					

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

[illegible]

Results of shooting and/or chemical treatment:

DATA ON TEST

TEST RESULTS: Boils oil per day	API Gravity
Gas Vol.	Gas-Oil Ratio
Mc/Day	
Gas Gravity	
R.S. & W.	