



GAS CONSERVATION COMMISSION THE STATE OF COLORADO

RECEIVED

JAN 31 1967

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat County Weld Operator THE ANSCHUTZ CORPORATION, INC. Address 380 Denver Hilton Office Building City Denver State Colorado

Lease Name Wickstrom Well No. 1 Location SW SE Section 12 Township 8N Range 66W Meridian 6th Prin 660 feet from S Section line and 1980 feet from E Section Line

Drilled on: Private Land [X] Federal Land [ ] State Land [ ] Number of producing wells on this lease including this well: Oil ; Gas Well completed as: Dry Hole [X] Oil Well [ ] Gas Well [ ]

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date January 30, 1967 Signed Dennis R. Drake Title Geologist

The summary on this page is for the condition of the well as above date. Commenced drilling October 16, 1966 Finished drilling November 5, 1966

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Row 1: 9 5/8", 412' KB, 450 sacks.

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Includes a vertical log on the right with entries: DYS, WRS, HFM, JAM, FJP, JJD, FILE.

Oil Productive Zone: From To Gas Productive Zone: From To Electric or other Logs run Schlumberger, Ind.-Elec. Log, Formation Date November 4, 1966 Was well cored? yes Has well sign been properly posted? yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS.

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19 For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure For Pumping Well: Length of stroke used inches. Number of strokes per minute Diam. of working barrel inches Size Tbg. in. No. feet run Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day API Gravity Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

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OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO  
**FORMATION RECORD**

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

**INSTRUCTIONS**

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Hygiene	3938	7295	Shale with some silt and sand
Niobrara	7295	7585	Shale with some limestone
Carlile	7585	7805	Shale
Greenhorn	7805	7888	Shale
"J" Sand	8088	8244	Sand, tight, no show
Dakota	8339	8423	Sand, silty, tight, no show
Lyons	9394	9465	Sand, pink, wet, no show
Lower Satanka	9465	RTD 9500	Core #1, 9411-9457 (See Geological Report) Shale

No Drill Stem Tests Were Taken  
Copy of Geological Report Attached

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Completed drilling October 16, 1966. Finished drilling November 5, 1966.  
Date January 30, 1967  
Signed \_\_\_\_\_  
Title Geologist

**CASING RECORD**

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CNT.	W.O.C.	PRESSURE TEST
2 5/8"			412' KB	450 sacks		

  

TOTAL DEPTH		PLUG BACK DEPTH	
9500' RTD			

  

Type of Change		No. Perforations per ft.	

**RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT**

DATE	SHELL EXPLOSIVE OR CHEMICAL USED	QUANTITY		FORMATION	REMARKS
		From	To		

**DATA ON TEST**

Test Commenced \_\_\_\_\_ A.M. or P.M. 19\_\_\_\_  
 For Flowing Well: \_\_\_\_\_  
 Flowing Press. on Csg \_\_\_\_\_ lbs./sq.in.  
 Flowing Press. on Tbg \_\_\_\_\_ lbs./sq.in.  
 Size Tbg \_\_\_\_\_ in. No. feet run \_\_\_\_\_  
 Size Choke \_\_\_\_\_ in.  
 Shut-in Pressure \_\_\_\_\_  
 Depth of Pump \_\_\_\_\_ feet.  
 Diam. of working barrel \_\_\_\_\_ inches  
 Number of strokes per minute \_\_\_\_\_  
 Length of stroke used \_\_\_\_\_ inches  
 For Pumping Well: \_\_\_\_\_  
 Test Completed \_\_\_\_\_ A.M. or P.M. 19\_\_\_\_

TEST RESULTS: Bbls. oil per day _____	API Gravity _____
Gas Vol. _____ Mcf/day _____	Gas-Oil Ratio _____
R.S. & W. _____ %	Gas Gravity _____ (Corr. to 15.025 psi @ 60°F)
	Gas/Bbl. of oil _____