

State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION Receive Date: 12/11/2019 Document Number: 402260276

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 46290 Contact Person: Mani Silva Company Name: KP KAUFFMAN COMPANY INC Phone: (303) 8254822 Address: 1675 BROADWAY, STE 2800 Email: regulatory@kpk.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: Location Type: Manifold Name: Serafini Number: County: WELD Qtr Qtr: NESW Section: 28 Township: 2N Range: 68W Meridian: 6 Latitude: 40.108010 Longitude: -105.011010

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.108010 Longitude: -105.011010 PDOP: 2.1 Measurement Date: 08/09/2007 Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 318224 Location Type: Well Site [] No Location ID Name: MAX SERAFINI 'B'-62N68W Number: 28NESW County: WELD Qtr Qtr: NESW Section: 28 Township: 2N Range: 68W Meridian: 6 Latitude: 40.107799 Longitude: -105.010744

Flowline Start Point Riser

Latitude: 40.107800 Longitude: -105.010750 PDOP: 2.1 Measurement Date: 08/09/2007 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 06/08/1976
Maximum Anticipated Operating Pressure (PSI): 24 Testing PSI: 30
Test Date: 05/04/2017

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.108010 Longitude: -105.011010 PDOP: 2.1 Measurement Date: 08/07/2007
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 326735 Location Type: _____ Well Site No Location ID
Name: SERAFINI 'B'-62N68W Number: 28NWSW
County: WELD
Qtr Qtr: NWSW Section: 28 Township: 2N Range: 68W Meridian: 6
Latitude: 40.108427 Longitude: -105.015282

Flowline Start Point Riser

Latitude: 40.108430 Longitude -105.015280 PDOP: 2.1 Measurement Date: 08/07/2007
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 10/28/1987
Maximum Anticipated Operating Pressure (PSI): 56 Testing PSI: 70
Test Date: 05/29/2019

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.108010 Longitude: -105.011010 PDOP: 2.1 Measurement Date: 08/07/2007
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 318614 Location Type: _____ Well Site No Location ID
Name: SERAFINI 'B'-62N68W Number: 28SWNW
County: WELD
Qtr Qtr: SWNW Section: 28 Township: 2N Range: 68W Meridian: 6
Latitude: 40.111430 Longitude: -105.015370

Flowline Start Point Riser

Latitude: 40.111430 Longitude -105.015370 PDOP: 2.1 Measurement Date: 08/07/2007

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000

Bedding Material: Native Materials Date Construction Completed: 09/24/1978

Maximum Anticipated Operating Pressure (PSI): 24 Testing PSI: 30

Test Date: 05/04/2017

OPERATOR COMMENTS AND SUBMITTAL

Comments

The locations of the described flowlines are approximations based on employee's working knowledge of the oil and gas operations. Exact locations cannot be obtained due to flowline material.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 12/11/2019 Email: regulatory@kpk.com

Print Name: Mani Silva Title: Field Supervisor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402260284	OFF-LOCATION FLOWLINE GEODATABASE SHP
402260285	PRESSURE TEST

Total Attach: 2 Files