

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

12/11/2019

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## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

**Operator Information**

OGCC Operator Number: 46290 Contact Person: Mani Silva  
Company Name: KP KAUFFMAN COMPANY INC Phone: (303) 8254822  
Address: 1675 BROADWAY, STE 2800 Email: regulatory@kpk.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**OFF LOCATION FLOWLINE****FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: Location Type: Manifold  
Name: Serafini Number:  
County: WELD  
Qtr Qtr: NESW Section: 28 Township: 2N Range: 68W Meridian: 6  
Latitude: 40.108010 Longitude: -105.011010

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.108010 Longitude: -105.011010 PDOP: 2.1 Measurement Date: 08/09/2007  
Equipment at End Point Riser: Manifold

**Flowline Start Point Location Identification**

Location ID: 318224 Location Type: Well Site ☐ No Location ID  
Name: MAX SERAFINI 'B'-62N68W Number: 28NESW  
County: WELD  
Qtr Qtr: NESW Section: 28 Township: 2N Range: 68W Meridian: 6  
Latitude: 40.107799 Longitude: -105.010744

**Flowline Start Point Riser**

Latitude: 40.107800 Longitude: -105.010750 PDOP: 2.1 Measurement Date: 08/09/2007  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000  
Bedding Material: Native Materials Date Construction Completed: 06/08/1976  
Maximum Anticipated Operating Pressure (PSI): 24 Testing PSI: 30  
Test Date: 05/04/2017

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: \_\_\_\_\_ Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.108010 Longitude: -105.011010 PDOP: 2.1 Measurement Date: 08/07/2007  
Equipment at End Point Riser: Manifold

**Flowline Start Point Location Identification**

Location ID: 326735 Location Type: \_\_\_\_\_ Well Site ☐ No Location ID  
Name: SERAFINI 'B'-62N68W Number: 28NWSW  
County: WELD  
Qtr Qtr: NWSW Section: 28 Township: 2N Range: 68W Meridian: 6  
Latitude: 40.108427 Longitude: -105.015282

**Flowline Start Point Riser**

Latitude: 40.108430 Longitude: -105.015280 PDOP: 2.1 Measurement Date: 08/07/2007  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000  
Bedding Material: Native Materials Date Construction Completed: 10/28/1987  
Maximum Anticipated Operating Pressure (PSI): 56 Testing PSI: 70  
Test Date: 05/29/2019

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: \_\_\_\_\_ Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.108010 Longitude: -105.011010 PDOP: 2.1 Measurement Date: 08/07/2007  
Equipment at End Point Riser: Manifold

**Flowline Start Point Location Identification**

Location ID: 318614 Location Type: \_\_\_\_\_ Well Site ☐ No Location ID  
Name: SERAFINI 'B'-62N68W Number: 28SWNW  
County: WELD  
Qtr Qtr: SWNW Section: 28 Township: 2N Range: 68W Meridian: 6  
Latitude: 40.111430 Longitude: -105.015370

**Flowline Start Point Riser**

Latitude: 40.111430 Longitude -105.015370 PDOP: 2.1 Measurement Date: 08/07/2007

Equipment at Start Point Riser: Well

### **Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000

Bedding Material: Native Materials Date Construction Completed: 09/24/1978

Maximum Anticipated Operating Pressure (PSI): 24 Testing PSI: 30

Test Date: 05/04/2017

### **OPERATOR COMMENTS AND SUBMITTAL**

Comments The locations of the described flowlines are approximations based on employee's working knowledge of the oil and gas operations. Exact locations cannot be obtained due to flowline material.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 12/11/2019 Email: regulatory@kpk.com

Print Name: Mani Silva Title: Field Supervisor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Director of COGCC Date:

### **Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
402260284	OFF-LOCATION FLOWLINE GEODATABASE SHP
402260285	PRESSURE TEST

Total Attach: 2 Files