

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

10/25/2019

Document Number:

402222108

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10651	Contact Person: Michael Cugnetti	
Company Name: VERDAD RESOURCES LLC	Phone: (720) 8456901	
Address: 5950 CEDAR SPRINGS ROAD	Email: mcugnetti@verdadoil.com	
City: DALLAS	State: TX	Zip: 75235

Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 320179 Location Type: Manifold
Name: GREAT WESTERN GREEN sales Number: 1
County: ADAMS
Qtr Qtr: NWSE Section: 7 Township: 1S Range: 65W Meridian: 6
Latitude: 39.975071 Longitude: -104.704312

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 39.975071 Longitude: -104.704312 PDOP: 1.0 Measurement Date: 09/13/2019
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 320179 Location Type: Production Facilities ☐ No Location ID
Name: GREAT WESTERN GREEN Number: 1
County: ADAMS
Qtr Qtr: SWSW Section: 7 Township: 1S Range: 65W Meridian: 6
Latitude: 39.975240 Longitude: -104.711066

Flowline Start Point Riser

Latitude: 39.975772 Longitude: -104.710941 PDOP: 1.7 Measurement Date: 09/13/2019
Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 12/01/1998
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/25/2019 Email: mcugnetti@verdadoil.com

Print Name: Michael Cugnetti Title: Director of EHS&R

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List**Att Doc Num****Name**

402222144

FLOWLINE LAYOUT DRAWING

Total Attach: 1 Files