

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/05/2020

Submitted Date:

05/09/2020

Document Number:

688307814**FIELD INSPECTION FORM**Loc ID 316910 Inspector Name: Sherman, Susan On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10690Name of Operator: IMPETRO RESOURCES LLCAddress: 2820 LOGAN DRIVECity: LOVELAND State: CO Zip: 80538**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:6 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Gibson, Rick	970-768-6880	rtgibson01@msn.com	
Bradley, Sam	970-593-8626	sbradley.impetro@gmail.com	Principal Agent

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
233127	WELL	PR	11/01/2018	OW	121-05150	LOUDDER 14-7 2	PR

General Comment:

On 5/5/2020 operator called inspector to self report problems on the pit and that he was waiting in line for the vac truck. Inspector then inspected the Loudder pit and found oil on the edges and mixed with the weeds (see attached photo). Inspector returned on 5/7/2020 to find most of the oil removed by the vac truck driver. Corrective action to remove and properly dispose of stained soil within

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: Overall Good: ☐**Spills:**

Type	Area	Volume		
Crude Oil	Tank	<= 1 bbl		
Comment: Oil on pit removed on 5/6/2020. Stained soils and tumble weeds on banks of pit still need removal/disposal.				
Corrective Action: Operator has removed oil from pit per Rule 902.c. "For localized stained soils or oily waste - ""Properly dispose of oily waste in accordance with 907.e.""			Date: 05/25/2020	

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

Type: FWKO	# 1		corrective date
Comment:			
Corrective Action:		Date:	
Type: Vertical Heater Treater	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLS	FIBERGLASS AST		,
Comment:					
Corrective Action:				Date:	

Paint

Condition		
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment: same earth berms as crude oil tanks.				
Corrective Action:			Date:	

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	3	300 BBLS	STEEL AST		,	
Comment:						
Corrective Action:						Date:
Paint						
Condition						
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Adequate					
Comment:						
Corrective Action:						Date:
Venting:						
Yes/No						
Comment:						
Corrective Action:						Date:
Flaring:						
Type						
Comment:						
Corrective Action:						Date:

Inspected Facilities									
Facility ID:	233127	Type:	WELL	API Number:	121-05150	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	3/1/2020 production reported to COGCC database.								
Corrective Action:				Date:					

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PITType: Produced WaterLined: NOPit ID: Lat: Long: Reference Point: Other: Length: Width: **Lining:**Liner Type: Liner Condition: Comment: Corrective Action: Date: **Fencing:**Fencing Type: NoneFencing Condition: Comment: Corrective Action: Date: **Netting:**Netting Type: Netting Condition: Comment: Corrective Action: Date: Anchor Trench Present: Oil Accumulation: NO2+ feet Freeboard: YESComment: Corrective Action: Date: Type: Produced WaterLined: NOPit ID: Lat: Long: Reference Point: Other: Length: Width: **Lining:**Liner Type: Liner Condition: Comment: Corrective Action: Date: **Fencing:**Fencing Type: NoneFencing Condition: Comment: Corrective Action: Date: **Netting:**Netting Type: Netting Condition: Comment:

Corrective Action					Date:
Anchor Trench Present:	Oil Accumulation: <u>NO</u>	2+ feet Freeboard: <u>YES</u>			
Comment:					
Corrective Action					Date:
Type: <u>Produced Water</u>	Lined: <u>NO</u>	Pit ID:	Lat:	Long:	
Reference Point:	Other:	Length:	Width:		
<u>Lining:</u>					
Liner Type:	Liner Condition:				
Comment:					
Corrective Action					
Date:					
<u>Fencing:</u>					
Fencing Type: <u>None</u>	Fencing Condition:				
Comment:					
Corrective Action					
Date:					
<u>Netting:</u>					
Netting Type:	Netting Condition:				
Comment:					
Corrective Action					
Date:					
Anchor Trench Present:	Oil Accumulation: <u>YES</u>	2+ feet Freeboard: <u>YES</u>			
Comment:	See spill section of inspection for corrective action.				
Corrective Action					
Date:					

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688307842	Impetro Resources Loudner 14-7 2	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5146166