

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

402263413

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10459

2. Name of Operator: EXTRACTION OIL & GAS INC

3. Address: 370 17TH STREET SUITE 5300

City: DENVER State: CO Zip: 80202

4. Contact Name: Elaine Winick

Phone: (970) 576-3461

Fax: (970) 534-6001

Email: ewinick@extractionog.com

5. API Number 05-014-20746-00

7. Well Name: Livingston

8. Location: QtrQtr: NWSE Section: 7 Township: 1S Range: 68W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: BROOMFIELD

Well Number: S19-25-9N

### Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/03/2019 End Date: 12/20/2019 Date of First Production this formation: 04/15/2020  
Perforations Top: 8400 Bottom: 20802 No. Holes: 1441 Hole size: 38/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac'd Niobrara with 61 stage plug and perf:  
12200280 total pounds proppant pumped: 11900130 pounds 40/70 mesh; 300150 pounds 30/50 mesh.  
299747 total bbls fluid pumped: 274742 bbls gelled fluid; 25005 bbls fresh water and 0 bbls Acid.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 299747

Max pressure during treatment (psi): 8403

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.79

Total acid used in treatment (bbl): 0

Number of staged intervals: 61

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 16233

Fresh water used in treatment (bbl): 25005

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 12200280

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

**Fracture stimulations must be reported on FracFocus.org**

#### Test Information:

Date: 04/27/2020 Hours: 24 Bbl oil: 576 Mcf Gas: 1176 Bbl H2O: 690  
Calculated 24 hour rate: Bbl oil: 576 Mcf Gas: 1176 Bbl H2O: 690 GOR: 2042  
Test Method: flowing Casing PSI: 2801 Tubing PSI: 2229 Choke Size: 18/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1390 API Gravity Oil: 52  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 8371 Tbg setting date: 03/21/2020 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth:

\*\* Sacks cement on top:

\*\* Wireline and Cement Job Summary must be attached.

Comment:

TPZ: 2392 FSL & 2119 FEL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Elaine Winick

Title: Completions Tech Date: Email ewinick@extractionog.com

### Attachment Check List

**Att Doc Num** **Name**

402386642 WELLBORE DIAGRAM

Total Attach: 1 Files

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)