

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 11/20/2019 Document Number: 402228875

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 46290 Contact Person: Mani Silva
Company Name: KP KAUFFMAN COMPANY INC Phone: (303) 8254822
Address: 1675 BROADWAY, STE 2800 Email: regulatory@kpk.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: Location Type: Production Facilities
Name: Bird Elbert County Number: 3-13
County: ELBERT
Qtr Qtr: SWSW Section: 3 Township: 6S Range: 63W Meridian: 6
Latitude: 39.551660 Longitude: -104.440230

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.551660 Longitude: -104.440230 PDOP: 2.7 Measurement Date: 05/14/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 322197 Location Type: Well Site [ ] No Location ID
Name: BIRD-ELBERT COUNTY-66S63W Number: 3SWSW
County: ELBERT
Qtr Qtr: SWSW Section: 3 Township: 6S Range: 63W Meridian: 6
Latitude: 39.551147 Longitude: -104.438834

Flowline Start Point Riser

Latitude: 39.551530 Longitude: -104.438440 PDOP: 2.7 Measurement Date: 05/14/2017
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
 Bedding Material: Native Materials Date Construction Completed: 05/02/1986  
 Maximum Anticipated Operating Pressure (PSI): 55 Testing PSI: 68  
 Test Date: 04/05/2018

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

The locations of the described flowlines are approximations based on employee's working knowledge of the oil and gas operations. Operator is able to provide an exact location upon request.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 11/20/2019 Email: regulatory@kpk.com

Print Name: Mani Silva Title: Field Supervisor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>
402228881	AERIAL PHOTO
402228883	OFF-LOCATION FLOWLINE GEODATABASE SHP
402244735	PRESSURE TEST

Total Attach: 3 Files