

Renegade Oil & Gas Company LLC, Champlin 126 Amoco B 7
005-06573

Inspection #688307758

4/30/2020

Annual Bradenhead Test Inspection



Colorado Oil and Gas Conservation Commission
39.64244, -104.35326, 5524.9ft, 106°
04/30/2020 10:52:30 AM



Colorado Oil and Gas Conservation Commission
39.6424, -104.35322, 5524.9ft, 352°
04/30/2020 11:05:15 AM



Colorado Oil and Gas Conservation Commission
39.64238, -104.35334, 5564.3ft, 261°
04/30/2020 11:04:52 AM

FORM
17
Rev.
5/96

State of Colorado
Oil and Gas Conservation Commission

1100 Lincoln Street, Suite 501, Denver, Colorado 80202 Phone: (303) 866-2100 Fax: (303) 866-2100

BRADENHEAD TEST REPORT



Document Number
402502017

Step 1. Record all tubing and casing pressures as found. Step 2. Sample flow. Step 3. Intermediate or surface casing pressure - if not possible, record 0 psi.
Step 4. Conduct Bradenhead test. Step 5. Conduct Intermediate casing test. Step 6. Record report to BLM within 1 year and 4 copies - retain 10 copies for 10 years.
Program: If not previously submitted or if address configuration has changed print your program. Attach gas and liquid analyses if required.

1. OCCC Operator Number: 74185
2. Name of Operator: RENEGADE OIL & GAS COMPANY LLC
3. API Number: 05-005-06573-00
4. Well Name: CHAMPLIN 126 AMOCO B
5. Multiple completion? ☐ Yes ☒ No
6. Location (QtrQtr, Sec, Twp, Rng, Meridian): N25W 5.55 42N 5
7. County: ARAPAHOE
8. Minerals: ☒ Fee ☐ State ☐ Federal ☐ Indian
9. Field Name: DRAGON
10. Date of Test: 04/30/2020
11. Well Status: ☐ Flowing ☐ Shut in ☐ Gas Lift ☒ Pumping ☐ Injection ☐ Casing/Intermediate ☐ Plunger Lift
12. Number of Casing Strings: ☒ Two ☐ Three ☐ Unset

14. EXISTING PRESSURES
Record all pressures as found
Tubing: ☒ From: DSND
Tubing: ☐ From:
Prod Csg: ☐ From: DSND
Intermediate: ☐ Csg:
Surf. Csg: ☒

Buried valve? ☐ Yes ☒ No
Confirmed open? ☒ Yes ☐ No
With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals. Define characteristics of flow in "Bradenhead Flow" column using letter designations below:
O = No Flow; C = Continuous; D = Down to 0; V = Vapor
H = Water H₂O; M = Mud; W = Whisper; S = Surge; G = Gas

BRADENHEAD SAMPLE TAKEN?
☐ Yes ☒ No ☐ Gas ☐ Liquid

Character of Bradenhead fluid: ☐ Clear ☐ Fresh
☐ Sulfur ☐ Salty ☐ Black

Other:(describe) 11/1
Sample cylinder number: 11/1

Elapsed Time (Min:Sec)	Prod Csg PSIG	Intermediate Csg PSIG	Bradenhead Flow
00:00	0	0	0
05:00			1
10:00			
15:00			
20:00			2
25:00			
30:00			

Instantaneous Bradenhead PSIG at end of test: > 0

INTERMEDIATE CASING TEST

Buried valve? ☐ Yes ☒ No
Confirmed open? ☐ Yes ☒ No

With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals. Characterize flow in "Intermediate Flow" column using letter designations below:
O = No Flow; C = Continuous; D = Down to 0; V = Vapor
H = Water H₂O; M = Mud; W = Whisper; S = Surge; G = Gas

INTERMEDIATE SAMPLE TAKEN?
☐ Yes ☒ No ☐ Gas ☐ Liquid

Character of Intermediate fluid: ☐ Clear ☐ Fresh
☐ Sulfur ☐ Salty ☐ Black

Other:(describe) 11/1
Sample cylinder number: 11/1

Elapsed Time (Min:Sec)	Prod Csg PSIG	Intermediate Csg PSIG	Bradenhead Flow
00:00			
05:00			
10:00			
15:00			
20:00			
25:00			
30:00			

Colorado Oil and Gas Conservation Commission

39.59159, -104.35432, 5603.7ft, 87°

Sample cylinder number:

Instantaneous

04/30/2020 03:27:41 PM

Comments: Graderhead test performed on the Chertwin 128 Amco 8x7 as required per section of COGCC rule as
test at well located in Arapahoe County, 1000. Test completed 07/05/2018.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: Matthew Ingle Title: Field Engineer Phone: (303) 947-3948
Signed: Edward Ingle Title: Manager/Owner Date:
Witnessed By: [Signature] Title: Field Inspector Agency: COGCC

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39.59161, -104.35433, 5607.0ft, 88°
04/30/2020 03:28:03 PM