

Renegade Oil & Gas Company LLC, Champlin 126 Amoco B 4  
005-06553

Inspection #688307755

4/30/2020

Annual Bradenhead Test Inspection



**COLORADO**

**Oil & Gas Conservation  
Commission**

Department of Natural Resources

RENEGADE OIL & GAS COMPANY, LLC  
(303) 680-4725  
CHAMPLIN 126 AMOCO B #4  
NE NE SEC.05-T5S-R62W  
ARAPAHOE CO., COLORADO  
NE OF ROAD 30 & ROAD 149  
IN CASE OF EMERGENCY, CALL 911

Colorado Oil and Gas Conservation Commission  
39.64971, -104.34361, 5462.6ft, 203°  
04/30/2020 09:19:27 AM



Colorado Oil and Gas Conservation Commission  
39.64962, -104.34365, 5492.1ft, 198°  
04/30/2020 09:19:39 AM



FORM 17  
Rev. 8/96

State of Colorado  
Oil and Gas Conservation Commission  
1130 Lincoln Street, Suite 801, Denver, Colorado 80202 Phone: (303) 866-2100 Fax: (303) 866-2105

BRADENHEAD TEST REPORT

Document Number: 402382880

Step 1. Record all tubing and casing pressures as found. Step 2. Sample flow. Step 3. Injectables or surface casing pressure = 25 psi or greater equals 1 gal. Step 4. Conduct intermediate casing test. Step 5. Record report to BLM within 5 days and to OGC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analyses if required.

1. OGCC Operator Number: 74165  
2. Name of Operator: RENEGADE OIL & GAS COMPANY LLC  
3. BLM Lease No.:  
4. API Number: 05-005-06555-00  
5. Multiple completion? ☐ Yes ☒ No  
6. Well Name: CHAMPLIN 126 AMOCO II  
7. Location (Qtr, Sec, Twp, Rng, Meridian): NENE 5.55 62W 8  
8. County: ARAPAHOE  
9. Field Name: DRAGON  
10. Minerals: ☒ Fee ☐ State ☐ Federal ☐ Indian

11. Date of Test: 04/29/2020  
12. Well Status: ☒ Flowing ☐ Shut In ☐ Gas Lift ☐ Pumping ☐ Injection ☐ Check/Intermitter ☐ Pump/Lift  
13. Number of Casing Strings: ☒ Two ☐ Three ☐ Liner?

14. EXISTING PRESSURES  
Record all pressures as found  
Tubing: 48  
Fm: DSND  
Tubing:   
Fm:   
Prod Csg: 25  
Fm: DSND  
Intermediate:   
Csg:   
Surt. Csg: 0

BRADENHEAD TEST

Buried valve? ☐ Yes ☒ No  
Confirmed open? ☒ Yes ☐ No  
With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals. Define characteristics of flow in "Bradenhead Flow" column using letter designations below:  
Q = No Flow; C = Continuous; D = Down to 0; V = Vapor  
H = Water H<sub>2</sub>O; M = Mud; W = Whisper; S = Surge; G = Gas

Elapsed Time (Min/Sec)	Fm. Tubing	Prod Csg PSIG	Intermediate Csg PSIG	Bradenhead Flow
00:00	48	25		0
05:00	48	25		0
10:00	48	25		0
15:00	48	25		0
20:00	48	25		0
25:00	48	25		0
30:00	48	25		0

Instantaneous Bradenhead PSIG at end of test: > 0

BRADENHEAD SAMPLE TAKEN?  
☐ Yes ☒ No ☐ Gas ☐ Liquid  
Character of Bradenhead fluid: ☐ Clear ☐ Fresh  
☐ Sulfur ☐ Salty ☐ Black  
Other (describe): NA  
Sample cylinder number:

INTERMEDIATE CASING TEST

Buried valve? ☐ Yes ☐ No  
Confirmed open? ☐ Yes ☐ No  
With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals. Characterize flow in "Intermediate Flow" column using letter designations below:  
No Flow; C = Continuous; D = Down to 0; V = Vapor  
Water H<sub>2</sub>O; M = Mud; W = Whisper; S = Surge; G = Gas

Elapsed Time (Min/Sec)	Fm. Tubing	Prod Csg PSIG	Intermediate Csg PSIG	Bradenhead Flow
00:00				
05:00				
10:00				
15:00				
20:00				
25:00				

INTERMEDIATE SAMPLE TAKEN?  
☐ Yes ☐ No ☐ Gas ☐ Liquid  
Character of Intermediate fluid: ☐ Clear ☐ Fresh  
☐ Sulfur ☐ Salty ☐ Black  
Other (describe):  
Sample cylinder number:

Instantaneous Intermediate Casing PSIG at end of test: > 0

Colorado Oil and Gas Conservation Commission  
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Comments: brackethead test performed on the Champion 126 Amoco BHA as required per edition of COGCC rule 16  
test all wells located in Arapahoe County. Initial test completed on 06/25/2018.

FIELD RECEIPTION

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: Matthew Ingve

Title: Field Engineer

Phone: (303) 947-3948

Signed: Edward Ingve

Title: Manager/Owner

Date: \_\_\_\_\_

Witnessed By: [Signature]

Title: Field Dispatcher

Agency: COGCC

Colorado Oil and Gas Conservation Commission  
39.59162, -104.35433, 5616.8ft, 87°  
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