

Renegade Oil & Gas Company LLC, Champlin 126 Amoco B 1  
005-06322

Inspection #688307752

4/30/2020

Annual Bradenhead Test Inspection



**COLORADO**

**Oil & Gas Conservation  
Commission**

Department of Natural Resources



Colorado Oil and Gas Conservation Commission  
39.63779, -104.34869, 5531.5ft, 278°  
04/30/2020 02:09:42 PM



Colorado Oil and Gas Conservation Commission

39.6378, -104.34867, 5531.5ft, 250°

04/30/2020 02:09:56 PM





Colorado Oil and Gas Conservation Commission  
39.63769, -104.34879, 5528.2ft, 349°  
04/30/2020 02:10:21 PM



Colorado Oil and Gas Conservation Commission  
39.6378, -104.34854, 5521.7ft, 119°  
04/30/2020 02:09:29 PM



Colorado Oil and Gas Conservation Commission  
39.64237, -104.34383, 5524.9ft, 292°  
04/30/2020 12:58:58 PM



FORM 17  
Rev. 4/16

State of Colorado  
Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 800, Denver, Colorado 80202 Phone: (303) 866-5100 Fax: (303) 866-5101

Document Number: 402382866

**BRADENHEAD TEST REPORT**

Step 1: Record all tubing and casing pressures as found. Step 2: Sample valve. Step 3: Intermediate or surface casing pressure (if set) at 10 minute intervals. Step 4: Conduct Bradenhead test. Step 5: Conduct intermediate casing test. Step 6: Seal report to BGC within 1 hour of test. If not sealed within 1 hour, include without design. Step 7: For previously identified or 4 wellbore completion logs changed since prior program. Attach gas and liquid analyses if available.

1. OGCC Operator Number: 74165  
2. Name of Operator: RENEGADE OIL & GAS COMPANY LLC  
3. API Number: 05-005-06322-00  
4. Well Name: CHAMPLIN 126 AMOCO B  
5. Multiple completion? Yes ☐ No ☒  
6. Location (Dir/Ch, Sec, Twp, Rng, Meridian): SWSE 5, S5, R2W, E  
7. County: ARAPAHOE  
8. Field Name: DRAGON  
9. Minerals: ☒ Fee ☐ State ☐ Federal ☐ Indian

11. Date of Test: 04/30/2020  
12. Well Status: ☒ Flowing ☐ Gas Lift ☐ Pumping ☐ Injection ☐ Casing/Intermediate ☐ Plunger Lift  
13. Number of Casing Strings: ☒ Two ☐ Three ☐ More

**14. EXISTING PRESSURES**

Record all pressures as found: Tubing: ☐ Casing: ☐ Intermediate: ☐ Surf. Csg: ☐  
Fm: DSND Fm: DSND Csg: Csg

**BRADENHEAD TEST**

Buried valve? ☐ Yes ☒ No  
Confirmed open? ☒ Yes ☐ No  
With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals. Define characteristics of flow in "Bradenhead Flow" column using letter designations below:  
O = No Flow; C = Continuous; D = Down to 0; V = Vapor; H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas

Elapsed Time (Min/Sec)	Fm. Tubing	Fm. Casing	Prod Csg PSIG	Intermediate Csg PSIG	Bradenhead Flow
00:00					
05:00					
10:00					
15:00					
20:00					
25:00					
30:00					

Instantaneous Bradenhead PSIG at end of test: > 0

BRADENHEAD SAMPLE TAKEN? ☐ Yes ☒ No ☐ Gas ☐ Liquid  
Character of Bradenhead fluid: ☐ Clear ☐ Fresh ☐ Sulfur ☐ Salty ☐ Black  
Other (describe): NA  
Sample cylinder number:

**INTERMEDIATE CASING TEST**

Buried valve? ☐ Yes ☒ No  
Confirmed open? ☐ Yes ☒ No  
With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals. Characterize flow in "Intermediate Flow" column using letter designations below:  
O = No Flow; C = Continuous; D = Down to 0; V = Vapor; H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas

Elapsed Time (Min/Sec)	Fm. Tubing	Fm. Casing	Prod Csg PSIG	Intermediate Csg PSIG	Bradenhead Flow
00:00					
05:00					
10:00					
15:00					
20:00					
25:00					

Instantaneous Intermediate Casing PSIG at end of test: >

INTERMEDIATE SAMPLE TAKEN? ☐ Yes ☒ No ☐ Gas ☐ Liquid  
Character of Intermediate fluid: ☐ Clear ☐ Fresh ☐ Sulfur ☐ Salty ☐ Black  
Other (describe):  
Sample cylinder number:

Colorado Oil and Gas Conservation Commission  
39.59161, -104.35433, 5610.2ft, 88°  
04/30/2020 03:25:07 PM

Date Run: 4/29/2020 Doc [#402382866]

Comments: Graded test performed on the Chemstar 128 Anvise. BH has received per adoption of COSCC rule to test all wells located in Aqueduct County. Initial graded test occurred on 04/28/2018.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: Matthew Ingle Title: Field Engineer Phone: (303) 947-2848

Signed: Edward Ingle Title: Manager/Owner Date:

Witnessed By: [Signature] Title: Field Inspector Agency: COSCC

Colorado Oil and Gas Conservation Commission  
39.59161, -104.35434, 5610.2ft, 91°

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