

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

401944979

Date Received:

02/20/2019

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10456
2. Name of Operator: CAERUS PICEANCE LLC
3. Address: 1001 17TH STREET #1600
City: DENVER State: CO Zip: 80202
4. Contact Name: Marina Ayala
Phone: (720) 880-6355
Fax:
Email: mayala@caerusoilandgas.com

5. API Number 05-045-23761-00
6. County: GARFIELD
7. Well Name: NPR
Well Number: 14C-10-596
8. Location: QtrQtr: NESW Section: 10 Township: 5S Range: 96W Meridian: 6
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/11/2018 End Date: 12/20/2018 Date of First Production this formation: 12/27/2018

Perforations Top: 6366 Bottom: 9265 No. Holes: 351 Hole size: 37/100

Provide a brief summary of the formation treatment: Open Hole: ☐

13-stage plug-and-perf completion;
234000 total bbls fluid pumped: 233845 bbls recycled water (slickwater) and 155 bbls 7.5% HCl acid;
no proppant used.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 234000 Max pressure during treatment (psi): 8252

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.83

Total acid used in treatment (bbl): 155 Number of staged intervals: 13

Recycled water used in treatment (bbl): 233845 Flowback volume recovered (bbl): 113409

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/27/2018 Hours: 24 Bbl oil: 0 Mcf Gas: 70 Bbl H2O: 2322

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 70 Bbl H2O: 2322 GOR: 0

Test Method: FLOWING Casing PSI: 1503 Tubing PSI: Choke Size: 30/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1080 API Gravity Oil: 0

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

No tubing landed 2.20.19.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Marina Ayala

Title: Completion Tech Date: 2/20/2019 Email : mayala@caerusoilandgas.com

Attachment Check List

Att Doc Num **Name**

401944979	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

Permit	<ul style="list-style-type: none">• Formation corrected from "WILLIAMS FORK" to "WILLIAMS FORK-CAMEO".• Removed "Tubing Size", "Tubing Setting Depth", and "Tbg Setting Date"; tubing not yet set.	04/28/2020
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Total: 1 comment(s)