

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 402279760 Date Received: 01/08/2020

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10456 2. Name of Operator: CAERUS PICEANCE LLC 3. Address: 1001 17TH STREET #1600 City: DENVER State: CO Zip: 80202 4. Contact Name: Reed Haddock Phone: (720) 880-6369 Fax: (303) 565-4606 Email: rhaddock@caerusoilandgas.com

5. API Number 05-045-23757-00 6. County: GARFIELD 7. Well Name: NPR Well Number: 12A-10-596 8. Location: QtrQtr: NESW Section: 10 Township: 5S Range: 96W Meridian: 6 9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION Treatment Date: 10/27/2018 End Date: 11/03/2018 Date of First Production this formation: 11/22/2018 Perforations Top: 6843 Bottom: 9874 No. Holes: 351 Hole size: 37/100

Provide a brief summary of the formation treatment:

Open Hole: []

13-stage plug-and-perf completion; 233998 total bbls fluid pumped: 233843 bbls recycled water (slickwater) and 155 bbls 7.5% HCl acid; no proppant used.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 233998 Max pressure during treatment (psi): 8295 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.41 Type of gas used in treatment: Min frac gradient (psi/ft): 0.69 Total acid used in treatment (bbl): 155 Number of staged intervals: 13 Recycled water used in treatment (bbl): 233843 Flowback volume recovered (bbl): 101622 Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE Total proppant used (lbs): Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/22/2018 Hours: 24 Bbl oil: 0 Mcf Gas: 92 Bbl H2O: 2513 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 92 Bbl H2O: 2513 GOR: 0 Test Method: Flowing Casing PSI: 1596 Tubing PSI: Choke Size: 20/64 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1028 API Gravity Oil: 0 Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Reed Haddock

Title: Sr. Regulatory Specialist Date: 1/8/2020 Email: rhaddock@caerusoilandgas.com

Attachment Check List

Att Doc Num **Name**

402279760	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

Permit	<ul style="list-style-type: none">• Formation corrected from "WILLIAMS FORK" to "WILLIAMS FORK-CAMEO".• Treatment dates corrected per FracFocus report.	04/28/2020
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Total: 1 comment(s)