

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/24/2020

Submitted Date:

04/24/2020

Document Number:

693801503**FIELD INSPECTION FORM**Loc ID 335538 Inspector Name: BROWNING, CHUCK On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10447Name of Operator: URSA OPERATING COMPANY LLCAddress: 792 BUCKHORN DRCity: RIFLE State: CO Zip: 81650**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:4 Number of Comments1 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Labowskie, Steve		steve.labowskie@state.co.us	
Knudson, Dwayne	970-625-9922	dknudson@ursaresources.com	All Inspections
Koehler, Bob		bob.koehler@state.co.us	
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	Field Inspector

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
291070	WELL	IJ	05/15/2019	DSPW	045-14287	VALLEY FARMS F4	AC

General Comment:

Followup inspection to blowdown well due to high casing pressure noted on routine inspection Doc#693801500 on 4/20/2020.
Well failed to blowdown. Well shut in. Operator to schedule MIT.

Inspected FacilitiesFacility ID: 291070 Type: WELL API Number: 045-14287 Status: IJ Insp. Status: AC**Underground Injection Control**UIC Violation: Other Maximum Injection Pressure: _____UIC RoutineInj./Tube: Pressure or inches of Hg 2800 Previous Test Pressure _____ MPP _____

(e.g. 30 psig or -30" Hg)

Inj Zone: CZ-CRTC: Pressure or inches of Hg 2715 Previous Test Pressure _____ Last MIT: 07/10/2018Brhd: Pressure or inches of Hg 50 Previous Test Pressure _____ AnnMTReq: _____

Comment: Casing failed to blowdown. Well shut in.
All injection wells which fail MIT or which are determined to lack mechanical integrity shall be shut in.

Corrective Action: Operator to perform MIT to verify mechanical integrity. Date: 05/25/2020Method of Injection: PUMP FEED

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____