

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/22/2020

Submitted Date:

04/22/2020

Document Number:

696102775

FIELD INSPECTION FORM

Loc ID 331974 Inspector Name: Evins, Bret On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 100322
Name of Operator: NOBLE ENERGY INC
Address: 1001 NOBLE ENERGY WAY
City: HOUSTON State: TX Zip: 77070

Findings:

- 11 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,		NBL_DJBU_Inspections@nblenergy.com	All Inspections
Pesicka, Conor		conor.pesicka@state.co.us	
,		dnr_cogccengineering@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
269330	WELL	SI	06/01/2017	GW	123-21659	WARDLAW 35-24	SI

General Comment:

This is a WELL inspection.
Well(s): 1: Shut-In | SI.
Battery: Inactive | Shut-down.

Centralized Battery serves 3 Location IDs (331974, 330167, 330166).
(Well(s): 2: Shut-In | SI ; 1: Temporarily Abandoned | TA).

Centralized Battery formerly served 1 Location ID (329660).
(Well(s): 1: Plugged & Abandoned | PA).

Refer to Field Inspection Report doc. #696102777 and/or Location ID #330166 for Battery / Facility, Equipment info.

Location			
Lease Road:			
Type	Access		
comment:	Adequate		
Corrective Action:			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type			
Comment:	Refer to Field Inspection Report doc. #696102777 and/or Location ID #330166 for Battery / Facility, Equipment info.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type			
Comment:	Refer to Field Inspection Report doc. #696102777 and/or Location ID #330166 for Battery / Facility, Equipment info.		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Iron panel.		
Corrective Action:			Date:
Equipment:			
Type:		#	corrective date
Comment:	Refer to Field Inspection Report doc. #696102777 and/or Location ID #330166 for Battery / Facility, Equipment info.		
Corrective Action:			Date:
Type:	Bradenhead	# 1	
Comment:	Appears plumbed to surface.		
Corrective Action:			Date:
Type:	Plunger Lift	# 1	
Comment:			

Corrective Action:	Date:
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Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
			CENTRALIZED BATTERY		

Comment:	<p>Centralized Battery serves 3 Location IDs (331974, 330167, 330166). (Well(s): 2: Shut-In SI ; 1: Temporarily Abandoned TA).</p> <p>Centralized Battery formerly served 1 Location ID (329660). (Well(s): 1: Plugged & Abandoned PA).</p> <p>Refer to Field Inspection Report doc. #696102777 and/or Location ID #330166 for Battery / Facility, Equipment info.</p>
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Corrective Action:	Date:
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Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	Date:	
Comment:			
Corrective Action:		Date:	

Flaring:

Type		Date:	
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 269330 Type: WELL API Number: 123-21659 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Shut-In | SI.
Yellow LTSI tag posted at well.
Locked-Out, Tagged-Out | LOTO.
COGCC records indicate last production: 05/2017.

Well is overdue for Mechanical Integrity Test. MIT requires 10-day notification via Form 42.
Well plugging requires an approved Form 6 Intent to Abandon to Plug Well.
Refer to Rule 326.b.

Corrective Action: Well is overdue for Mechanical Integrity Test.
Produce well after performing successful mechanical integrity test per Rule 326 or plug well.
To maintain shut-in status, the well must be able to demonstrate ability to produce without mechanical intervention.
Refer to Rule 326.b.

Corrective Action Date: 07/21/2020. Extended due to COVID.

Date: 07/21/2020

Reclamation - Storm Water - Pit						
Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					
Comment: <input style="width: 90%;" type="text"/>						
Corrective Action: <input style="width: 90%;" type="text"/>						Date: _____
Pits: <input type="checkbox"/> NO SURFACE INDICATION OF PIT						

COGCC Comments		
Comment	User	Date
<p>COGCC Inspection Report Summary:</p> <p>On WED 04/22/2020 at approximately 11:16 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: NOBLE ENERGY INC Location Name: WARDLAW-66N64W /35SEW Location ID: 331974 Well Name: Wardlaw 35-24 API: 05-123-21659 Location County: Weld County, Colorado Weather: Partly cloudy, dry.</p> <p>While there, I observed: Well(s): 1: Shut-In SI. Battery: Inactive Shut-down.</p> <p>Centralized Battery serves 3 Location IDs (331974, 330167, 330166). (Well(s): 2: Shut-In SI ; 1: Temporarily Abandoned TA).</p> <p>Centralized Battery formerly served 1 Location ID (329660). (Well(s): 1: Plugged & Abandoned PA).</p> <p>Refer to Field Inspection Report doc. #696102777 and/or Location ID #330166 for Battery / Facility, Equipment info.</p> <p>During this inspection, the following possible compliance issues were observed. 1.) Well is overdue for Mechanical Integrity Test. MIT requires 10-day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to Plug Well. Refer to Rule 326.b.</p> <p>Corrective Action: Produce well after performing successful mechanical integrity test per Rule 326 or plug well. To maintain shut-in status, the well must be able to demonstrate ability to produce without mechanical intervention. Refer to Rule 326.b.</p> <p>Corrective Action Date: 07/21/2020. Extended due to COVID.</p> <p>A follow up on this site inspection will be conducted to ensure compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of the inspection report.</p>	evinsb	04/22/2020

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696102780	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5130299