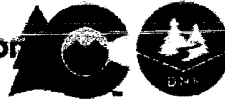


FORM  
21  
Rev  
08/14

State of Colorado  
Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400281022

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 328.a(1)(j), or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OGCC

OGCC Operator Number: 10722	Contact Name	Pressure Chart	
Name of Operator: KTM OPERATING LLC	Phone: ( )	Cement Bond Log	
Address: 1246 BAYOU LACARPE ROAD		Tracer Survey	
City: HOUMA State: LA Zip: 70360 Email:		Temperature Survey	
API Number: 05- 073-06370	OGCC Facility ID Number: 300642	Inspection Number	
Location QtrQtr: NWNW Section: 33 Township: 13S Range: 55W Meridian: 6		4-33	458357641

☒ SHUT-IN PRODUCTION WELL ☐ INJECTION WELL Last MIT Date: 5/22/2017 12:00:00 AM

Test Type:

☒ Test to Maintain SITA status ☐ 5-Year UIC ☐ Reset Packor

☐ Verification of Repairs ☐ Annual UIC TEST

☐ Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test		Casing Test	
Injection Producing Zone(s)	Perforated Interval	Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.	
MRTN	6252-6372	Bridge-Plug or Cement Plug Depth	
Tubing Casing/Annulus Test		6240	
Tubing Size:	Tubing Depth:	Multiple Packers?	
2 7/8	5924		

Test Data (Use -1 for a vacuum)				
Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
04-13-2020		365	365	365
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
365	365	365	365	0
Test Witnessed by State Representative? <input checked="" type="checkbox"/>		OGCC Field Representative Susan Sherman		

OPERATOR COMMENTS:

tubing 300 psi during test, BH 35 psi did not blow down in 10 min

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete. 1 bbl to load

Signed: Cole J. Pumper Title: Pumper Email: Print Name: Cole James Date: 4-21-20

Based on the information provided herein, this Notice (Form 21) complies with OGCC Rules and applicable orders and is hereby approved.

OGCC Approved: Susan Sherman Date: 4/22/2020

CONDITIONS OF APPROVAL, IF ANY: