

FORM
5

Rev
02/20

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401936686

Date Received:

03/07/2019

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10311 Contact Name: Christi Ng
Name of Operator: SRC ENERGY INC Phone: (720) 616-4300
Address: 1675 BROADWAY SUITE 2600 Fax: (720) 616-4301
City: DENVER State: CO Zip: 80202 Email: cng@srcenergy.com

API Number 05-123-47701-00 County: WELD
Well Name: Bost Farm Well Number: 40N-8B-L
Location: QtrQtr: SWNW Section: 7 Township: 5N Range: 66W Meridian: 6
FNL/FSL FEL/FWL
Footage at surface: Distance: 1497 feet Direction: FNL Distance: 939 feet Direction: FWL
As Drilled Latitude: 40.417426 As Drilled Longitude: -104.829015
GPS Data: GPS Quality Value: 1.4 Type of GPS Quality Value: PDOP Date of Measurement: 10/05/2018
GPS Instrument Operator's Name: Alan Hnizdo
FNL/FSL FEL/FWL
** If directional footage at Top of Prod. Zone Dist: 2330 feet Direction: FNL Dist: 174 feet Direction: FWL
Sec: 7 Twp: 5N Rng: 66W
FNL/FSL FEL/FWL
** If directional footage at Bottom Hole Dist: 2313 feet Direction: FNL Dist: 408 feet Direction: FEL
Sec: 8 Twp: 5N Rng: 66W
Field Name: WATTENBERG Field Number: 90750
Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 09/27/2018 Date TD: 12/31/2018 Date Casing Set or D&A: 01/01/2019
Rig Release Date: 01/10/2019 Per Rule 308A.b.

Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 17560 TVD** 7214 Plug Back Total Depth MD 17440 TVD** 7213

Elevations GR 4880 KB 4900 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:

MWD/LWD, CBL, MUD, (RES/GR in API: 05-123-47691)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	55	0	40	38	0	40	VISU
SURF	13+1/2	9+5/8	36	0	1,806	718	0	1,806	VISU
1ST	5+1/2	5+1/2	20	0	17,525	2,420	580	17,435	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,729		NO	NO	
SUSSEX	4,279		NO	NO	
SHANNON	4,872		NO	NO	
SHARON SPRINGS	7,132		NO	NO	
NIOBRARA	7,195		NO	NO	

Operator Comments:

Top of productive zone footages are estimated and based on the top possible legal perforation point within the unit. The estimated date of completion of the pad is 2nd quarter 2019. The actual top of productive zone footages will be provided in the comments on the Form 5A when the well has been completed. The BHL footages are from the "Projection to Bit" numbers listed on the first page of the directional survey.

An open hole resistivity log was not ran on this well. Open hole resistivity log with gamma ray ran on Bost Farm 26C-8-L (API: 05-123-47691), which shares the same pad.

Surface and production casing setting depths on Surface Cement Job Summary and Production Cement Job Summary are incorrect. Reported depths on casing tab, 1806' is the accurate surface csg setting depth and 17525' is the accurate production csg setting depth. 6 bbl wet shoe.

The bottom of the completed interval is at 2314' FNL and 594' FEL of Sec 8, T5N R66W. The wellbore beyond the unit boundary setback is physically isolated by a composite plug. SRC Energy certifies that none of the wellbore beyond the unit boundary setback was completed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Christi Ng

Title: Sr. Regulatory Analyst Date: 3/7/2019 Email: cng@srcenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
401956730	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401956732	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401956733	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
401936686	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401956719	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401956720	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401956721	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401956724	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401956725	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401956726	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401956734	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Drilled beyond setback. Inquired with operator bottom of completed interval. Confirmed BHL. Corrected GL and KB. Corrected name of logs run. Corrected TPZ. Obtained footage calls from operator. Pass.	04/21/2020

Total: 1 comment(s)

