

FORM
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Rev
02/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401936667

Date Received:

03/07/2019

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10311 Contact Name: Christi Ng
Name of Operator: SRC ENERGY INC Phone: (720) 616-4300
Address: 1675 BROADWAY SUITE 2600 Fax: (720) 616-4301
City: DENVER State: CO Zip: 80202 Email: cng@srcenergy.com

API Number 05-123-47702-00 County: WELD
Well Name: Bost Farm Well Number: 41C-8-L
Location: QtrQtr: SWNW Section: 7 Township: 5N Range: 66W Meridian: 6
FNL/FSL FEL/FWL
Footage at surface: Distance: 1397 feet Direction: FNL Distance: 940 feet Direction: FWL
As Drilled Latitude: 40.417701 As Drilled Longitude: -104.829011
GPS Data: GPS Quality Value: 1.4 Type of GPS Quality Value: PDOP Date of Measurement: 10/05/2018
GPS Instrument Operator's Name: Alan Hnizdo
FNL/FSL FEL/FWL
** If directional footage at Top of Prod. Zone Dist: 1233 feet Direction: FNL Dist: 752 feet Direction: FWL
Sec: 7 Twp: 5N Rng: 66W
FNL/FSL FEL/FWL
** If directional footage at Bottom Hole Dist: 1180 feet Direction: FNL Dist: 322 feet Direction: FEL
Sec: 8 Twp: 5N Rng: 66W
Field Name: WATTENBERG Field Number: 90750
Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 10/09/2018 Date TD: 11/30/2018 Date Casing Set or D&A: 12/02/2018
Rig Release Date: 01/10/2019 Per Rule 308A.b.

Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 17718 TVD** 7389 Plug Back Total Depth MD 17603 TVD** 7388
Elevations GR 4881 KB 4901 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:

MWD/LWD, CBL, MUD, (RES/GR in API: 05-123-47691)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	55	0	40	38	0	40	VISU
SURF	13+1/2	9+5/8	36	0	1,811	699	0	1,811	VISU
1ST	8+1/2	5+1/2	20	0	17,685	2,333	74	17,593	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,239		NO	NO	
SHANNON	4,814		NO	NO	
PARKMAN	6,391		NO	NO	
SHARON SPRINGS	6,953		NO	NO	
NIOBRARA	6,992		NO	NO	
FORT HAYS	7,436		NO	NO	
CODELL	7,497		NO	NO	
CARLILE	7,600		NO	NO	

Operator Comments:

Top of productive zone footages are estimated and based on the top possible legal perforation point within the unit. The estimated date of completion of the pad is 2nd quarter 2019. The actual top of productive zone footages will be provided in the comments on the Form 5A when the well has been completed. The BHL footages are from the "Projection to Bit" numbers listed on the first page of the directional survey.

An open hole resistivity log was not ran on this well. Open hole resistivity log with gamma ray ran on Bost Farm 26C-8-L (API: 05-123-47691), which shares the same pad.

Surface and production casing setting depths on Surface Cement Job Summary and Production Cement Job Summary are incorrect. Reported depths on casing tab, 1811' is the accurate surface csg setting depth and 17685' is the accurate production csg setting depth. 6 bbl wet shoe.

This well was drilled beyond the unit boundary setback. The bottom of the completed interval is at 1179'FNL and 570'FEL of Sec 8, T5N R66W. The wellbore beyond the unit boundary setback is physically isolated by a composite plug. SRC Energy certifies that none of the wellbore beyond the unit boundary setback was completed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Christi Ng

Title: Sr. Regulatory Analyst Date: 3/7/2019 Email: cng@srcenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
401956616	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401956618	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401956619	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
401936667	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401946301	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401946307	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401946311	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401946315	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401946320	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401946321	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401956614	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401956620	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Added drilling beyond setback comment. Confirmed BHL. Corrected TPZ. Corrected name of logs run. Pass.	04/21/2020

Total: 1 comment(s)

