

## Pit Status Evaluation Form

### Pit Overview:

<b>Pit Name:</b>	<b>Facility ID:</b>
<b>Current Status:</b>	<b>Status Date:</b>
<b>Current Operator:</b>	
<b>Updated Operator:</b>	
<b>Form 15 Pit Permit Doc #:</b>	<b>Permit Date:</b>
<b>Related Facilities:</b>	

<b>County:</b>			
<b>Township:</b>	<b>Range:</b>	<b>Section:</b>	<b>QQ:</b>
<b>Original Latitude/ Longitude:</b>	/		
<b>Updated Latitude/ Longitude:</b>	/		
<b>Basis for Location Change:</b>			

### Pit Inspection/Information Request:

<b>Field Inspection Date:</b>	<b>Document #:</b>			
<b>Pit Still Present in Field:</b>				
<b>Visible Surface Impacts:</b>	<b>Stressed Vegetation</b>	<b>Surface Depression</b>	<b>Stained Soil</b>	<b>Other (see below)</b>
<b>Inspection Notes:</b>				
<b>Operator Required to Submit Form:</b>			<b>Due Date:</b>	
<b>Form Request Sent To:</b>			<b>Sent Date:</b>	

**Pit Status Evaluation:**

**Pit Status Review Documents:**

Form 15 Pit Permit – Doc #:	Date:
Field Inspection(s) – Doc #:	Date:
Doc #:	Date:
Doc #:	Date:
Form 27 Remediation Workplan – Project #:	Date:
Form 4 Sundry Notice – Doc #:	Date:
COGIS Document – Doc #:	Date:
Pit Inventory – Doc #:	Date:
Duplicate Record – Duplicate Pit(s) #:	
Aerial Photo Verification (photos attached)	
Other:	

**Pit Status Determination**

**Updated Pit Status:** **Pit Status Date:**

Timing of Pit Closure:

Pit Status Review Summary:

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
Department of Natural Resources

RECEIVED

NOV 1 1971

APPLICATION FOR PERMIT TO USE EARTHEN PIT



1. CHECK ONE: NEW PIT  EXISTING PIT  TREATMENT FACILITY

2. NAME OF OPERATOR Pomeroy Producing Co.  
~~Fort Collins Producing Corporation~~ Fort Collins

3. ADDRESS OF OPERATOR PO Box 2919 PHONE NO. 237-3727  
~~P. O. Box 1700, Casper, Wyoming 82601~~

4. LEASE NAME Fort Collins Field 5. PRODUCING FORMATION Muddy 6. GROUND ELEVATION 5400±  
*(accepts water from other leases)*

7. LOCATION (Report location clearly to the nearest 10 acres) SENWNW Sec. 30-T8N-R68W 8. COUNTY Larimer 9. STATE Colorado

10. SIZE OF PIT: LENGTH 100 FT. WIDTH 40 FT. DEPTH 6 FT.

11. CAPACITY 4280± BBLs. 12. ESTIMATED INFLOW 180 BIS/DAY

13. DISPOSAL OF PIT CONTENT: North Poudre Irrigation Storage Pond  
HAILED \_\_\_\_\_ DISPOSAL WELL \_\_\_\_\_ EVAPORATION \_\_\_\_\_

14. MAXIMUM FLUID LEVEL ABOVE AVG. GROUND LEVEL 0 FT.

15. DRAINAGE DISTANCE IN FEET TO CLOSEST FRESH WATER POND, STREAM OR LAKE 300 FT.

16. SUBSOIL TYPE Clay loam

17. TYPE OF SEALING MATERIAL (Including specifications and Method of Application)  
None

DJR	
FJP	
HMM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD	

18. ADDITIONAL INFORMATION (By attachment include detailed plan of operation, chemical analysis of produced water, necessary maps, logs and other information as may be required by Rules 325 and 326 of the Rules and Regulations of the Oil and Gas Conservation Commission.)  
This pit accepts water from the following leases:

Pit#s
116031
118927
116083
116030
112242

Meyer #1 SW 19-8N-68W (3663 BBLs month)  
Meyer #3 SE SW 19-8N-68W (30 BBLs month) Nobra  
Whitaker-Blundk NW30-8N-68W (557 BBLs month)  
Worth SW 19-8N-68W (894 BBLs month)  
Muddy Unit T8N R68W 3298 Month distributed

19. I HEREBY CERTIFY THAT THE FOREGOING IS TRUE AND CORRECT

SIGNED R. J. Todd TITLE Manager DATE 10-29-71

THIS SPACE FOR COMMISSION USE

APPROVED BY [Signature] TITLE DIRECTOR DATE NOV 29 1973  
OIL AND GAS CONSERVATION COMMISSION

CONDITIONS OF APPROVAL, IF ANY:  
SEE ATTACHED MEMO