

State of Colorado  
Oil and Gas Conservation Commission

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Document Number:  
402352695

Date Received:  
03/26/2020

FIR RESOLUTION FORM

Overall Status: CAC

CA Summary:

1 of 1 CAs from the FIR responded to on this Form

1 CA Completed  
0 Factual Review Request

OPERATOR INFORMATION

OGCC Operator Number: 10598  
Name of Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC  
Address: 123 ROBERT S KERR AVE  
City: OKLAHOMA CITY State: OK Zip: 73102

Contact Name and Telephone:  
Name: \_\_\_\_\_  
Phone: ( ) \_\_\_\_\_ Fax: ( ) \_\_\_\_\_  
Email: \_\_\_\_\_

Additional Operator Contact:

Contact Name	Phone	Email
<u>Spence Laird</u>	<u>405-420-8415</u>	<u>slaird@sandridgeenergy.com</u>

COGCC INSPECTION SUMMARY:

FIR Document Number: 689803758  
Inspection Date: 03/05/2020 FIR Submit Date: 03/10/2020 FIR Status: \_\_\_\_\_

Inspected Operator Information:

Company Name: SANDRIDGE EXPLORATION & PRODUCTION LLC Company Number: 10598  
Address: 123 ROBERT S KERR AVE  
City: OKLAHOMA CITY State: OK Zip: 73102

LOCATION - Location ID: 436007

Location Name: Grizzly Number: 3-32H County: \_\_\_\_\_  
Qtrqtr: NENW Sec: 32 Twp: 8N Range: 80W Meridian: 6  
Latitude: 40.627697 Longitude: -106.397825

FACILITY - API Number: 05-057-00 Facility ID: 436007

Facility Name: Grizzly Number: 3-32H  
Qtrqtr: NENW Sec: 32 Twp: 8N Range: 80W Meridian: 6  
Latitude: 40.627697 Longitude: -106.397825

CORRECTIVE ACTIONS:

1  CA# 137309

Corrective Action: Comply with Rule 603.f . Date: 04/20/2020

Response: CA COMPLETED Date of Completion: 03/26/2020

Operator Comment: Per phone conversation on 3/26/20 between Emily Waldron, COGCC, and Spence Laird, Sandridge, it has been discussed and agreed upon to leave the pumping unit on location on the bases of the pumping unit is needed for long-term production of the well. This pumping unit was on location to produce the well until operator restimulated well in late 2019 which then created an uptick in fluid production calling for an esp to be used to produce the well correctly. This well should decline in the upcoming months and the esp will be pulled and the pumping unit will then be used again to produce the well.

COGCC Decision: Approved

COGCC  
Representative:

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**OPERATOR COMMENT AND SUBMITTAL**

Comment: Per phone conversation on 3/26/20 between Emily Waldron, COGCC, and Spence Laird, Sandridge, it has been discussed and agreed upon to leave the pumping unit on location on the bases of the pumping unit is needed for long-term production of the well. This pumping unit was on location to produce the well until operator restimulated well in late 2019 which then created an uptick in fluid production calling for an esp to be used to produce the well correctly. This well should decline in the upcoming months and the esp will be pulled and the pumping unit will then be used again to produce the well.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Spence Laird

Signed: \_\_\_\_\_

Title: EHSR

Date: 3/26/2020 9:37:18 AM

**ATTACHMENT LIST**

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

<b><u>Document Number</u></b>	<b><u>Description</u></b>
402352695	FIR RESOLUTION SUBMITTED

Total Attach: 1 Files