

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

10/31/2019

Document Number:

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Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 24500 Contact Person: Dan Richmond
Company Name: PADCO LLC Phone: (918) 630-9912
Address: P O BOX 5275 Email: dan@dsrinc.net
City: BEVERLY HILLS State: CA Zip: 90209-5275
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 317112 Location Type: Production Facilities
Name: GULLEY-62S53W Number: 21SENE
County: WASHINGTON
Qtr Qtr: SENE Section: 21 Township: 2S Range: 53W Meridian: 6
Latitude: 39.865198 Longitude: -103.313512

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 39.864778 Longitude: -103.311991 PDOP: 1.0 Measurement Date: 09/07/2019
Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 317112 Location Type: Well Site ☐ No Location ID
Name: GULLEY-62S53W Number: 21SENE
County: WASHINGTON
Qtr Qtr: SENE Section: 21 Township: 2S Range: 53W Meridian: 6
Latitude: 39.865198 Longitude: -103.313512

Flowline Start Point Riser

Latitude: 39.865240 Longitude: -103.313570 PDOP: 1.0 Measurement Date: 09/10/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: HDPE Max Outer Diameter:(Inches) _____
Bedding Material: Native Materials Date Construction Completed: 08/09/1974
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

Pipe material, size and bedding material is unknown; I understand that is not essential information for this filing.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/31/2019 Email: dan@dsrinc.net

Print Name: Dan Richmond Title: Field Operations Super

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
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Total Attach: 0 Files