

FORM
INSPRev
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State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/07/2020

Submitted Date:

04/07/2020

Document Number:

693502621

FIELD INSPECTION FORM

Loc ID 311311 Inspector Name: Silver, Randy On-Site Inspection 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 46290
Name of Operator: KP KAUFFMAN COMPANY INC
Address: 1675 BROADWAY, STE 2800
City: DENVER State: CO Zip: 80202

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 17 Number of Comments
4 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Gomez, Jason		jason.gomez@state.co.us	
,		dnr_cogccengineering@state.co.us	
	303-825-4822	cogcc@kpk.com	All inspections
Pesicka, Conor		conor.pesicka@state.co.us	
,		dnr_cogccenforcement@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
241244	WELL	SI		GW	123-09032	DACONO 1	SI
241245	WELL	SI	04/01/2019	OW	123-09033	DACONO 2	PR
241246	WELL	SI		GW	123-09034	DACONO 3	SI

General Comment:

Location

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:	Adequate		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Adequate		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Adequate		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:			Date: _____
Corrective Action:			

Good Housekeeping:			
Type	STORAGE OF SUPL		
Comment:	Improper storage of fluids on location and in storage building. Materials handling and spill prevention procedures and practices.		
Corrective Action:	Comply with COGCC rule 1002 F (2) B	Date:	04/25/2019
Type	OTHER		
Comment:	Stained soil inside comprssor build/pump house		
Corrective Action:	Non E&P Waste not properly stored, handled, transported, treated, or disposed per Rule 907A	Date:	04/30/2018

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	LOCATION		
Comment:	Chain link		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:		Date:	
Type: Compressor	# 1		
Comment:			
Corrective Action:		Date:	

Type: Prime Mover	# 3		
Comment:	Electric motors		
Corrective Action:			Date:
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 3		
Comment:	Appears to be plumbed to surface		
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Main electrical panel		
Corrective Action:			Date:
Type: Pig Station	# 1		
Comment:			
Corrective Action:			Date:
Type: Vertical Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:
Type: Pump Jack	# 3		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	FIBERGLASS AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	80bbl	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Comment:		Shares containment with crude oil tank				Date:		
Corrective Action:						Date:		
Contents	#	Capacity	Type	Tank ID	SE GPS			
CRUDE OIL	1	300 BBLs	STEEL AST		,			
Comment:		Tank is visible from colorado blvd not painted properly				Date:		
Corrective Action:		Repair and paint tanks per Rule 804.				Date:		06/18/2019
Paint								
Condition								
Other (Content)								
Other (Capacity)								
Other (Type)								
Berms								
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance				
Comment:						Date:		
Corrective Action:						Date:		
Venting:								
Yes/No	NO					Date:		
Comment:						Date:		
Corrective Action:						Date:		
Flaring:								
Type	Ignitor/Combustor							
Comment:		Gas being vented or flared during non-upset condition without prior approval from COGCC.				Date:		
Corrective Action:		Submit Form 4 for review and approval to vent or flare. Comply with rule 912 b.				Date:		04/08/2020

Inspected Facilities

Facility ID: 241244 Type: WELL API Number: 123-09032 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: EQUIPMENT ONSITE

Comment: SI

Corrective Action: Date:

Facility ID: 241245 Type: WELL API Number: 123-09033 Status: SI Insp. Status: PR

Producing Well

Comment: PR At time of inspection it appears flowline valves off well head on Dacono #2 are open to production equipment. While I was on site ECD and HOZ Separator were lit and running. I could hear what appeared to be gas going through crude oil production tank line to separator. Sales meter run line is LOTO on both side of the Meter.

Corrective Action: Date:

Facility ID: 241246 Type: WELL API Number: 123-09034 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder:

Comment: SI

Corrective Action: Date:

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary On Tuesday April 7, 2020 at approximately 8:20AM, I, Inspector Randy Silver, conducted an on-site inspection. Location: Dacono Facility Operator: KP Kauffman API#: 05-123-09033 County: Weld While there, I observed three wells and a production facility. This is a follow up inspection per Doc#688401538. At time of inspection it appears KPK has addressed weeds and debris issues around production equipment, also stained soil around Well heads. All other compliance issues have not been addressed. During this inspection the following possible compliance issues were observed: Stained soil: Rule 907 A Corrective action date of 4-30-18 See photo 9 Chemical storage: Rule 1002F (2) B Corrective action date of 4-25-19 See Photos 7,8 Visual impact: Rule 804 Corrective action date of 06-18-19 See Photo 5 Flaring: Rule 912b Corrective action date of 4-8-20 See Photos 11,12 Weather conditions: Clear and location is dry I spoke with KPK supervisor Mani Silva about flaring issues he stated he would send someone to address issue. At time of inspection I observed flow line from Dacono #2 appeared open to production equipment. While on site I observed ECD and HOZ Separator were lit and running. During my inspection I observed at the production tank what appeared to be gas running through tank to separator. Gas sales line is LOTO on inlet and outlet of meter. A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.</p>	silverr	04/07/2020

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
693502622	loc pic	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5117096