

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/30/2020

Submitted Date:

03/31/2020

Document Number:

696201118

FIELD INSPECTION FORM

Loc ID 314813	Inspector Name: Trujillo, Aaron	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input checked="" type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED Findings: 6 Number of Comments 3 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested
Operator Information: OGCC Operator Number: 74740 Name of Operator: RIO MESA RESOURCES INC Address: P.O. BOX 984 City: RANGELY State: CO Zip: 81648				
ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE				

Contact Information:

Contact Name	Phone	Email	Comment
		hayespetro@centurytel.net	
		craig.burger@state.co.us	
		rick.moran@state.co.us	
		hayespetroleum@gmail.com	
Lutz, Deborah		debbie.lutz@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
229646	WELL	PR	02/01/2019	OW	103-07303	GETTY-PAN AM 19-A	RI

General Comment:

On 3/30/2020, Reclamation Specialist Trujillo conducted a followup interim reclamation and stormwater inspection at RIO MESA RESOURCES INC's Getty-Pan AM #19-A location in Rio Blanco County, Colorado.

This inspection is to document compliance for the following corrective actions from inspection #696201101:
1002.f: Chemicals within containment

It was documented that the fluids/chemicals observed in inspection #696201101 have not been removed.

Inspection #696201101 also required Operator to comply with Rule 907.e to clean/remediate/remove stained soils from areas adjacent to the wellhead by 4/1/2020; Corrective action remains applicable.

The following alleged compliance issues were also observed during this inspection:
603.f: Trash debris/Unused equipment observed on Location and interim areas

Refer to the "Location" and "Stormwater" sections of this inspection report for additional details.

Refer to the photo-documentation of the observed compliance issues attached to this report.

Any corrective action(s) from previous inspections that have not been addressed are still applicable.

A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

LocationOverall Good: ☐

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Various trash debris/unused equipment were observed on the Locaiton; Trash debris (oily rags)/cable were observed on western areas of the Location; Portions of the utility pole have been cut above the electric box and left on interim areas of the southeast end of the Location; The anchor for the utility pole as well as cable wires were also observed in these areas. This is considered trash debris/unused equipment and requires removal.		
Corrective Action:	Comply with Rule 603.f.	Date:	04/30/2020

Overall Good: ☐**Spills:**

Type	Area	Volume		
	WELLHEAD			
Comment:	Inspection #696201101 documented stained soils along areas adjacent to the wellhead, and required Operator to comply with Rule 907.e and properly dispose of oily waste by 4/1/2020. Observed stained soils have not been removed or cleaned. This corrective action remains applicable.			
Corrective Action:	Properly dispose of oily waste in accordance with 907.e.			Date: 04/01/2020

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	229646	Type:	WELL	API Number:	103-07303	Status:	PR	Insp. Status:	RI
Producing Well									
Comment:	Active well, IR/SW inspection. It was observed in FIR #696201101 that the well appeared to be venting from an open valve on equipment attached to the bradenhead. It was also noted that the Operator has an approved Form 4 to vent/flare (Doc. No. 2303395, submitted 3/29/2017, approved 12/20/2018), and that Operator does not appear to be complying with COAs. It was observed in this inspection that the valve appears to have been closed, and that venting no longer appears to be occurring.								
Corrective Action:							Date:		

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Inspection #696201101 documented various fluids/chemicals within the containment cellar at the wellhead, as well as on the wellhead/casing and grate. Inspection required Operator to comply with Rule 1002.f and remove fluids/chemicals within containment, and ensure equipment is maintained per Rule 605.d.
It was observed in this inspection that the observed fluids/chemicals within the containment cellar have not been removed per corrective actions; Corrective action remains applicable.

Corrective Action: Comply with Rule 1002.f and remove fluids/chemicals within containment, and ensure equipment is maintained in good mechanical condition per Rule 605.d.

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
COGCC Operator records indicate email contact for the principal agent to be "hayespetro@centurytel.net"; it was noted that there are other inspections in the well file that appear to be being submitted to "hayespetroleum@gmail.com". After internal review, it appears as though the email contact "hayespetro@centurytel.net" may no longer be in use by the Operator. If the email "hayespetro@centurytel.net" is no longer the designated email contact for the Operator/Principal agent, then Operator needs to submit the required Form 1A to update contact records. Any previous inspections submitted to "hayespetro@centurytel.net" with corrective actions and potential enforcement actions will remain applicable as it is the Operator's responsibility to immediately report changes to agent information in accordance with Rule 302.b.	trujilloam	03/31/2020

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402358235	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5111527
696201119	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5111524