



# Daily P&A Report

Date: 12/12/2013  
 Report #: 1.0  
 AFE #: 313411  
 API #: 05-123-15471

Well Name: Taylor 1-A P&A

Field Name NIOBRARA SHALE	API/UWI 05-123-15471	Drilling Permit # 05-123-15471	State Plane (E/W - X) (ft) 104	State Plane (N/S - Y) (ft) 41
Contractor UNIT	Rig Number FIELD SERVICES	County WELD	State/Province COLORADO	Well Configuration Type NA

**Daily Operations: 12/11/2013 - 12/12/2013**

Job Category PLUG & ABANDON	AFE Number 313411	Daily Field Est Total (Cost) 1,006	Cum Field Est To Date (Cost) 1,006	Total AFE + Supp Amount (Cost) 157,695
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Original KB Elevation (ft)	Weather CLEAR	Temperature (°F) 20	Road Condition GOOD
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24 HR Operation Summary  
 EXCAVATE AND EXPOSE P&A AND BRING UP TO SURFACE FOR WASH DOWN AND RE PLUG..GATHER PARTS..

Remarks

**Daily Pressures**

Type	P (psi)	Note
Casing	0	
Tubing	0	

**Daily Contacts**

**Contact Name:** PHIL LINK **Title:** DRILLING CONSULTANT **Phone Mobile:** 970-324-4060

**Time Log**

Start Time	End Time	Dur (hr)	Code 2	Com
06:00	10:00	4.00	Secure Well For Night	SWFN.
10:00	10:30	0.50	Safety Mtg	SAFETY MEETING // JSA GOAL AND SCOPE OF JOB..
10:30	14:30	4.00	Other	EXCAVATE AND LOCATE ABANDONED WELL.. GATHER PARTS TO BRING TO SURFACE.. FOUND ABANDONED WELL 36" BELOW SURFACE..WELDER WILL CUT AND TRUE UP CASING IN PREPARATION FOR EXTENDING TO SURFACE.. INSTALL 8 5/8" SLIP X SLIP COLLAR 5' X 8 5/8" PUP 8 5/8" BOX X SLIP COLLAR
14:30	06:00	15.50	Secure Well For Night	SWFN.

**Casing Strings**

Csg Des	Set Depth (ftKB)	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade

**Daily Costs**

Cost Des	Code 1	Code 2	Field Est (Cost)	Vendor	Product Description
Contingency	185	199	131.25	Carrizo Oil & Gas, Inc.	
Wellsite Consultants / Prof Service	185	120	375.00	PHIL LINK	
Contract Labor & Services	185	119	500.00	Select Oilfield Services, LLC	
Contract Labor & Services	185	119		Select Oilfield Services, LLC	

**Personnel Log**

Employee Type	Count	Reg Work Time (hr)	Tot Work Time (hr)



# Daily P&A Report

Date: 12/13/2013  
 Report #: 2.0  
 AFE #: 313411  
 API #: 05-123-15471

Well Name: Taylor 1-A P&A

Field Name NIOBRARA SHALE	API/UWI 05-123-15471	Drilling Permit # 05-123-15471	State Plane (E/W - X) (ft) 104	State Plane (N/S - Y) (ft) 41
Contractor UNIT	Rig Number FIELD SERVICES	County WELD	State/Province COLORADO	Well Configuration Type NA

**Daily Operations: 12/12/2013 - 12/13/2013**

Job Category PLUG & ABANDON	AFE Number 313411	Daily Field Est Total (Cost) 2,848	Cum Field Est To Date (Cost) 3,854	Total AFE + Supp Amount (Cost) 157,695
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Original KB Elevation (ft)	Weather CLEAR	Temperature (°F) 20	Road Condition GOOD
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24 HR Operation Summary  
 INSTALL AND WELD ON CASING EXT.. BACKFILL AND MARK WELL

Remarks

Daily Pressures		
Type	P (psi)	Note

**Daily Contacts**  
 Contact Name: PHIL LINK Title: DRILLING CONSULTANT Phone Mobile: 970-324-4060

Start Time	End Time	Dur (hr)	Code 2	Com
06:00	08:00	2.00	Secure Well For Night	SWFN
08:00	08:30	0.50	Safety Mtg	SAFETY MEETING AND GO OVER JSA
08:30	10:30	2.00	Other	INSTALL AND WELD ON CASING EXT.. 8 5/8" SLIP X SLIP. 5 X 8 5/8" CSG EXT. 8 5/8" SLIP X BOX.
10:30	12:00	1.50	Other	BACKFILL EXCAVATION AND MARK WELL
12:00	06:00	18.00	Secure Well For Night	SWFN

Casing Strings					
Csg Des	Set Depth (ftKB)	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade

Daily Costs					
Cost Des	Code 1	Code 2	Field Est (Cost)	Vendor	Product Description
Contingency	185	199	371.48	Carrizo Oil & Gas, Inc.	
Wellsite Consultants / Prof Service	185	120	500.00	PHIL LINK	
Contract Labor & Services	185	119	515.00	Select Oilfield Services, LLC	
Contract Labor & Services	185	119	1,461.50	Select Oilfield Services, LLC	

Personnel Log			
Employee Type	Count	Reg Work Time (hr)	Tot Work Time (hr)



# Daily P&A Report

Date: 12/22/2013  
 Report #: 3.0  
 AFE #: 313411  
 API #: 05-123-15471

Well Name: Taylor 1-A P&A

Field Name NIOBRARA SHALE	API/UWI 05-123-15471	Drilling Permit # 05-123-15471	State Plane (E/W - X) (ft) 104	State Plane (N/S - Y) (ft) 41
Contractor WORKOVER UNIT	Rig Number SELECT WELL SERVICE	County WELD	State/Province COLORADO	Well Configuration Type NA

**Daily Operations: 12/21/2013 - 12/22/2013**

Job Category PLUG & ABANDON	AFE Number 313411	Daily Field Est Total (Cost) 12,133	Cum Field Est To Date (Cost) 15,987	Total AFE + Supp Amount (Cost) 157,695
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Original KB Elevation (ft)	Weather CLEAR	Temperature (°F) 20	Road Condition GOOD
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24 HR Operation Summary  
 MIRU RIG AND SUPPORT EQUIPMENT. NU BOP. LAY PUMP PSI LINES. OFF LOAD WORK STRING. READY WELL TO REENTER.

Remarks

**Daily Pressures**

Type	P (psi)	Note
Casing	0	
Tubing	0	

**Daily Contacts**

**Contact Name:** LONNIE MUSTARD **Title:** DRILLING CONSULTANT **Phone Mobile:** 970-301-3167

**Time Log**

Start Time	End Time	Dur (hr)	Code 2	Com
06:00	07:00	1.00	Other	CREW TRAVEL TO LOCATION.
07:00	07:30	0.50	Rig Operations	MIRU RIG AND SUPPORT EQUIPMENT. NU BOP. LAY PUMP PSI LINES. OFF LOAD WORK STRING. READY WELL TO RE ENTER.
07:30	16:30	9.00	Rig Operations	SPOT IN BASE BEAM. SPOT IN RIG AND RIG UP. SPOT CAT WALK AND PIPE RACKS. OFF LOAD WORK STRING. NU WELL HEAD. NU BOP. SPOT PUMP, MUD TANK AND FLOW BACK TANK. LAY PSI LINES FROM PUMP TO WELL. WINCH TRUCKS MOVED H2O AND MUD TANKS. REPAIR PUMP.
16:30	17:30	1.00	Rig Operations	REMOVE BIT SUB. THAW OUT ICE PLUG. READY COLLARS TO PICK UP.
17:30	18:00	0.50	Rig Operations	DRAIN PUMP AND LINES AND RIG.
18:00	19:00	1.00	Other	CREW TRAVEL TO TARD.
19:00	06:00	11.00	Secure Well For Night	SWFN.

**Casing Strings**

Csg Des	Set Depth (ftKB)	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade

**Daily Costs**

Cost Des	Code 1	Code 2	Field Est (Cost)	Vendor	Product Description
Contingency	185	199	1,582.50	Carrizo Oil & Gas, Inc.	
Wellsite Consultants / Prof Service	185	120	1,500.00	LONNIE MUSTARD	
Equipment Rental	185	118	150.00	SEC TRAILER	
Completion Rig	185	106	4,200.00	Select Oilfield Services, LLC	
Rig - Move - MIRU, RDMO	185	102	1,600.00	DEVOE TRUCKING	
Rig - Move - MIRU, RDMO	185	102	900.00	ENSIGN TRUCKING	
Equipment Rental	185	118	2,200.00	Peak Pressure Control, LLC	

**Personnel Log**

Employee Type	Count	Reg Work Time (hr)	Tot Work Time (hr)



# Daily P&A Report

Date: 12/23/2013  
 Report #: 4.0  
 AFE #: 313411  
 API #: 05-123-15471

Well Name: Taylor 1-A P&A

Field Name NIOBRARA SHALE	API/UWI 05-123-15471	Drilling Permit # 05-123-15471	State Plane (E/W - X) (ft) 104	State Plane (N/S - Y) (ft) 41
Contractor WORKOVER UNIT	Rig Number SELECT WELL SERVICE	County WELD	State/Province COLORADO	Well Configuration Type NA

**Daily Operations: 12/22/2013 - 12/23/2013**

Job Category PLUG & ABANDON	AFE Number 313411	Daily Field Est Total (Cost) 10,408	Cum Field Est To Date (Cost) 26,394	Total AFE + Supp Amount (Cost) 157,695
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Original KB Elevation (ft)	Weather CLEAR	Temperature (°F) 30	Road Condition GOOD
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24 HR Operation Summary  
 DRILL OUT CEMENT PLUGS. START RE ENTERING WELL TO PLUG.

Remarks

**Daily Pressures**

Type	P (psi)	Note
Casing	0	
Tubing	0	

**Daily Contacts**

Contact Name: LONNIE MUSTARD Title: DRILLING CONSULTANT Phone Mobile: 970-301-3167

**Time Log**

Start Time	End Time	Dur (hr)	Code 2	Com
06:00	07:00	1.00	Other	CREW TRAVEL TO LOCATION.
07:00	08:00	1.00	Rig Operations	START EQUIPMENT LET WARM UP. HOLD SAFETY MEETING AND PERFORM JSA.
08:00	09:00	1.00	Rig Operations	THAW OUT MUD TANK RETURN LINE.
09:00	13:30	4.50	Rig Operations	PICK UP 1 X 6 1/4" TRI CONE BIT, 1 X 3 1/2" DRILL COLLAR/W POWER SWIVEL. TAG CEMENT @ 10'. DRILL OUT 30' OF CEMENT AND FELL THROUGH. TIH/W 1 X 6 1/4" TRI CONE BIT, 4 X 3 1/2" DRILL COLLARTO, 24 JTS 2 7/8" TBG TO 800'.
13:30	15:30	2.00	Rig Operations	HOLE STARTED PACKING OFF. WORK PIPE FREE LAY DOWN 6 JTS 2 7/8" TBG. START CIRCULATING DOWN @ 608'. CIRCULATED AND PUMPED SWEEPS. WASH BACK DOWN TO 800'.
15:30	17:00	1.50	Rig Operations	CIRCULATE HOLE CLEAN. PUMP SWEEPS.
17:00	18:00	1.00	Rig Operations	TOOH/W 24 JTS TO DERRICK. LEFT 1 JT AND DRILL COLLARS AND BHA IN SURFACE PIPE.
18:00	19:00	1.00	Rig Operations	DRAIN PUMP AND LINES. SWI.
19:00	20:00	1.00	Other	CREW TRAVEL TO YARD.
20:00	06:00	10.00	Secure Well For Night	SWFN.

**Casing Strings**

Csg Des	Set Depth (ftKB)	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade

**Daily Costs**

Cost Des	Code 1	Code 2	Field Est (Cost)	Vendor	Product Description
Contingency	185	199	1,357.50	Carrizo Oil & Gas, Inc.	
Wellsite Consultants / Prof Service	185	120	1,500.00	LONNIE MUSTARD	
Equipment Rental	185	118	150.00	SEC TRAILER	
Completion Rig	185	106	4,200.00	Select Oilfield Services, LLC	
Equipment Rental	185	118	2,200.00	Peak Pressure Control, LLC	
Bits, Reamers, Stabilizers, DH Tool	185	109	1,000.00	Downhole Tool Service, LLC	

**Personnel Log**

Employee Type	Count	Reg Work Time (hr)	Tot Work Time (hr)



# Daily P&A Report

Date: 12/25/2013  
 Report #: 5.0  
 AFE #: 313411  
 API #: 05-123-15471

Well Name: Taylor 1-A P&A

Field Name NIOBRARA SHALE	API/UWI 05-123-15471	Drilling Permit # 05-123-15471	State Plane (E/W - X) (ft) 104	State Plane (N/S - Y) (ft) 41
Contractor WORKOVER UNIT	Rig Number SELECT WELL SERVICE	County WELD	State/Province COLORADO	Well Configuration Type NA

**Daily Operations: 12/24/2013 - 12/25/2013**

Job Category PLUG & ABANDON	AFE Number 313411	Daily Field Est Total (Cost) 10,408	Cum Field Est To Date (Cost) 36,802	Total AFE + Supp Amount (Cost) 157,695
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Original KB Elevation (ft)	Weather CLEAR	Temperature (°F) 35	Road Condition GOOD
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24 HR Operation Summary  
 RE ENTER WELL. WASH DOWN TO 600'.

Remarks

**Daily Pressures**

Type	P (psi)	Note
Casing	0	
Tubing	0	

**Daily Contacts**

Contact Name: LONNIE MUSTARD Title: DRILLING CONSULTANT Phone Mobile: 970-301-3167

**Time Log**

Start Time	End Time	Dur (hr)	Code 2	Com
06:00	07:00	1.00	Other	CREW TRAVEL TO LOCATION.
07:00	08:00	1.00	Rig Operations	START EQUIPMENT LET WARM UP. HOLD SAFETY MEETING AND PERFORM JSA.
08:00	09:30	1.50	Rig Operations	RU PUMP LINES THAW OUT SUCTION.
09:30	12:30	3.00	Rig Operations	TIH X 6 1/4" TRI CONE BIT, 4 X 3 1/2" DRILL COLLAR. 12 JTS 2 7/8" TBG. TAG BRIDGE @ 480'. RU POWER SWIVEL. WORK THROUGH TIGHT SPOT @ 480'. TIH TAG @ 600'. WORK THROUGH TIGHT SPOT. CIRCULATE HOLE. WORK PIPE PUMP SWEEP CIRCULATE HOLE CLEAN
12:30	14:00	1.50	Rig Operations	RD POWER SWIVEL. TOOH TO SURFACE. LEFT DRILL COLLAR AND BIT IN SURFACE PIPE. DRAIN PUMP AND LINES. SWI.
14:00	15:00	1.00	Other	CREW TRAVEL TO YARD.
15:00	06:00	15.00	Secure Well For Night	SWFN.

**Casing Strings**

Csg Des	Set Depth (ftKB)	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade

**Daily Costs**

Cost Des	Code 1	Code 2	Field Est (Cost)	Vendor	Product Description
Contingency	185	199	1,357.50	Carrizo Oil & Gas, Inc.	
Wellsite Consultants / Prof Service	185	120	1,500.00	LONNIE MUSTARD	
Equipment Rental	185	118	150.00	SEC TRAILER	
Completion Rig	185	106	4,200.00	Select Oilfield Services, LLC	
Equipment Rental	185	118	2,200.00	Peak Pressure Control, LLC	
Bits, Reamers, Stabilizers, DH Tool	185	109	1,000.00	Downhole Tool Service, LLC	

**Personnel Log**

Employee Type	Count	Reg Work Time (hr)	Tot Work Time (hr)



# Daily P&A Report

Date: 12/27/2013  
 Report #: 6.0  
 AFE #: 313411  
 API #: 05-123-15471

Well Name: Taylor 1-A P&A

Field Name NIOBRARA SHALE	API/UWI 05-123-15471	Drilling Permit # 05-123-15471	State Plane (E/W - X) (ft) 104	State Plane (N/S - Y) (ft) 41
Contractor WORKOVER UNIT	Rig Number SELECT WELL SERVICE	County WELD	State/Province COLORADO	Well Configuration Type NA

**Daily Operations: 12/26/2013 - 12/27/2013**

Job Category PLUG & ABANDON	AFE Number 313411	Daily Field Est Total (Cost) 10,827	Cum Field Est To Date (Cost) 47,629	Total AFE + Supp Amount (Cost) 157,695
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Original KB Elevation (ft)	Weather CLEAR	Temperature (°F) 45	Road Condition GOOD
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24 HR Operation Summary  
 RE ENTER WELL. WASH DOWN TO 1440'.

Remarks

**Daily Pressures**

Type	P (psi)	Note
Casing	0	
Tubing	0	

**Daily Contacts**

**Contact Name:** LONNIE MUSTARD **Title:** DRILLING CONSULTANT **Phone Mobile:** 970-301-3167

**Time Log**

Start Time	End Time	Dur (hr)	Code 2	Com
06:00	07:00	1.00	Other	CREW TRAVEL TO YARD.
07:00	07:30	0.50	Rig Operations	START EQUIPMENT LET WARM UP. HOLD SAFETY MEETING AND PERFORM JSA.
07:30	08:30	1.00	Rig Operations	RU PUMP LINES PRIME UP PUMP.
08:30	09:30	1.00	Rig Operations	TIH X 6 1/4" TRI CONE BIT, 4 X 3 1/2" DRILL COLLAR. 12 JTS 2 7/8" TBG. TAG BRIDGE @ 620'. RU POWER SWIVEL. WORK THROUGH TIGHT SPOT @ 620'. CIRCULATE HOLE. WORK PIPE PUMP SWEEP CIRCULATE HOLE CLEAN
09:30	10:00	0.50	TT - Downtime	REPAIR ROD OILER ON PUMP.
10:00	11:00	1.00	Rig Operations	TOOH LAY DOWN 9 JTS 2 7/8" TBG. TIH/W 3 STANDS FROM DERRICK.
11:00	14:00	3.00	Rig Operations	WASH DOWN TO 1280'.
14:00	14:30	0.50	Rig Operations	CIRCULATE SWEEP AROUND.
14:30	15:30	1.00	Rig Operations	WASH DOWN TO 1440'.
15:30	16:00	0.50	Rig Operations	CIRCULATE HOLE CLEAN PUMP SWEEP.
16:00	17:00	1.00	Rig Operations	RD POWER SWIVEL. TOOH TO SURFACE. LEFT DRILL COLLAR AND BIT IN SURFACE PIPE. DRAIN PUMP AND LINES. SWI.
17:00	18:00	1.00	Other	CREW TRAVEL TO YARD.
18:00	06:00	12.00	Secure Well For Night	SWFN.

**Casing Strings**

Csg Des	Set Depth (ftKB)	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade

**Daily Costs**

Cost Des	Code 1	Code 2	Field Est (Cost)	Vendor	Product Description
Contingency	185	199	1,412.25	Carrizo Oil & Gas, Inc.	
Wellsite Consultants / Prof Service	185	120	1,500.00	LONNIE MUSTARD	
Equipment Rental	185	118	150.00	SEC TRAILER	
Completion Rig	185	106	4,200.00	Select Oilfield Services, LLC	
Equipment Rental	185	118	2,200.00	Peak Pressure Control, LLC	
Bits, Reamers, Stabilizers, DH Tool	185	109	1,000.00	Downhole Tool Service, LLC	
Materials & Supplies	185	138	365.00	WB SUPPLY	

**Personnel Log**

Employee Type	Count	Reg Work Time (hr)	Tot Work Time (hr)



# Daily P&A Report

Date: 12/28/2013  
 Report #: 7.0  
 AFE #: 313411  
 API #: 05-123-15471

Well Name: Taylor 1-A P&A

Field Name NIOBRARA SHALE	API/UWI 05-123-15471	Drilling Permit # 05-123-15471	State Plane (E/W - X) (ft) 104	State Plane (N/S - Y) (ft) 41
Contractor WORKOVER UNIT	Rig Number SELECT WELL SERVICE	County WELD	State/Province COLORADO	Well Configuration Type NA

**Daily Operations: 12/27/2013 - 12/28/2013**

Job Category PLUG & ABANDON	AFE Number 313411	Daily Field Est Total (Cost) 11,862	Cum Field Est To Date (Cost) 59,491	Total AFE + Supp Amount (Cost) 157,695
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Original KB Elevation (ft)	Weather CLEAR	Temperature (°F) 55	Road Condition GOOD
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24 HR Operation Summary  
 RE ENTER WELL. WASH DOWN TO 3348'.

Remarks

**Daily Pressures**

Type	P (psi)	Note
Casing	0	
Tubing	0	

**Daily Contacts**

Contact Name: LONNIE MUSTARD Title: DRILLING CONSULTANT Phone Mobile: 970-301-3167

**Time Log**

Start Time	End Time	Dur (hr)	Code 2	Com
06:00	07:00	1.00	Other	CREW TRAVEL TO LOCATION.
07:00	07:30	0.50	Rig Operations	START EQUIPMENT LET WARM UP. HOLD SAFETY MEETING AND PERFORM JSA.
07:30	08:12	0.70	Rig Operations	RU PUMP LINES PRIME UP PUMP.
08:12	10:30	2.30	Rig Operations	TIH X 6 1/4" TRI CONE BIT, 4 X 3 1/2" DRILL COLLAR. 41 JTS 2 7/8" TBG TO 1440'. BREAK CIRCULATION.
10:30	11:30	1.00	Rig Operations	TIH/W 21 JTS 2 7/8" TBG TO 2001'. MIX AND PUMP SWEEP. CIRCULATE HOLE.
11:30	15:30	4.00	Rig Operations	START TIH/W 6 JTS AT A TIME. CIRCULATE FOR 10 MINS. WASH DOWN TO 3200'. TAG FILL. HAD TO DRILL DOWN JTS TO 3348'.
15:30	16:30	1.00	Rig Operations	MIX AND PUMP SWEEP. CIRCULATE HOLE CLEAN.
16:30	17:30	1.00	Rig Operations	TOOH/W 102 JTS 2 7/8" TBG TO DERRICK. LEFT DRILL COLLARS AND BHA IN SURFACE PIPE.
17:30	18:00	0.50	Rig Operations	DRAIN PUMP AND LINES. SWI.
18:00	19:00	1.00	Other	CREW TRAVEL TO YARD.
19:00	06:00	11.00	Secure Well For Night	SWFN.

**Casing Strings**

Csg Des	Set Depth (ftKB)	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade

**Daily Costs**

Cost Des	Code 1	Code 2	Field Est (Cost)	Vendor	Product Description
Contingency	185	199	1,547.25	Carrizo Oil & Gas, Inc.	
Wellsite Consultants / Prof Service	185	120	1,500.00	LONNIE MUSTARD	
Equipment Rental	185	118	150.00	SEC TRAILER	
Completion Rig	185	106	5,100.00	Select Oilfield Services, LLC	
Equipment Rental	185	118	2,200.00	Peak Pressure Control, LLC	
Bits, Reamers, Stabilizers, DH Tool	185	109	1,000.00	Downhole Tool Service, LLC	
Materials & Supplies	185	138	365.00	WB SUPPLY	

**Personnel Log**

Employee Type	Count	Reg Work Time (hr)	Tot Work Time (hr)



# Daily P&A Report

Date: 12/29/2013

Report #: 8.0

AFE #: 313411

API #: 05-123-15471

Well Name: Taylor 1-A P&A

Field Name NIOBRARA SHALE	API/UWI 05-123-15471	Drilling Permit # 05-123-15471	State Plane (E/W - X) (ft) 104	State Plane (N/S - Y) (ft) 41
Contractor WORKOVER UNIT	Rig Number SELECT WELL SERVICE	County WELD	State/Province COLORADO	Well Configuration Type NA

**Daily Operations: 12/28/2013 - 12/29/2013**

Job Category PLUG & ABANDON	AFE Number 313411	Daily Field Est Total (Cost) 11,862	Cum Field Est To Date (Cost) 71,353	Total AFE + Supp Amount (Cost) 157,695
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Original KB Elevation (ft)	Weather CLEAR	Temperature (°F) 55	Road Condition GOOD
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24 HR Operation Summary  
LAY DOWN DRILL COLLARS. TIH/W 2 7/8" NC 106 JTS 2 7/8' TBG. MIX AND PUMP 100 SX CEMENT. TOO H 20 JTS TO DERRICK. WOC. TIH TAG TOC @ 0000

Remarks

**Daily Pressures**

Type	P (psi)	Note
Casing	0	
Tubing	0	

**Daily Contacts**

**Contact Name:** LONNIE MUSTARD      **Title:** DRILLING CONSULTANT      **Phone Mobile:** 970-301-3167

**Time Log**

Start Time	End Time	Dur (hr)	Code 2	Com
06:00	07:00	1.00	Other	CREW TRAVEL TO LOCATION.
07:00	07:30	0.50	Rig Operations	START EQUIPMENT LET WARM UP. HOLD SAFETY MEETING AND PERFORM JSA.
07:30	08:30	1.00	Rig Operations	LAY DOWN 2 JTS 2 7/8" TBG AND 4 3 1/2" DRILL COLLARS, X OVER AND 6 1/4" TRI CONE BIT.
08:30	09:30	1.00	Rig Operations	TIH/W 1 X 2 7/8" NC, 106 JTS 2 7/8" TBG .
09:30	10:00	0.50	Cementing	STAND BY FOR CEMENTERS INC.
10:00	10:48	0.80	Cementing	RU CEMENTERS INC. THAW OUT MANIFOLD ON FRESH WWATER TANK.
10:48	11:54	1.10	Cementing	PSI LINES TO 3000#. HOLD SAFETY MEETING. MIXED AND PUMP 100 SX OF CLASS G NEAT CEMENT @ 15.2 PPG. FROM 3348' TO 3048'. DISPLACE/W 2 BBLs FRESH WATER. RD CEMENTERS INC. WASH UP CEMENTERS.
11:54	12:12	0.30	Rig Operations	TOOH/W 20 JTS 2 7/8" TBG TO DERRICK. WOC.
12:12	12:30	0.30	Rig Operations	TIH/W 20 JTS 2 7/8" TBG. TAG TOC @ 3098'.
12:30	13:30	1.00	Rig Operations	TOOH LAY DOWN 84 JTS 2 7/8" TBG.
13:30	14:00	0.50	Rig Operations	HOLD SAFETY MEETING. RU UP CEMENTERS. PSI TEST LINES TO 3000#.
14:00	14:30	0.50	Cementing	MIXED AND PUMP 250 SX OF CLASS G NEAT CEMENT @ 15.2 PPG. LEFT TOC @ 650'.DISPLACE/W .5 BBLs FRESH WATER. RD CEMENTERS INC. WASH UP CEMENTERS.
14:30	15:00	0.50	Rig Operations	TOOH LAY DOWN 20 JTS 2 7/8" TBG.
15:00	16:00	1.00	Rig Operations	TIH/W 12 JTS 2 7/8" TBG. DID NOT TAG CEMENT.
16:00	16:30	0.50	Rig Operations	TOOH/W 12 JTS 2 7/8" TBG TO DERRICK.
16:30	17:00	0.50	Rig Operations	DRAIN PUMP AND LINE. SWI.
17:00	18:00	1.00	Other	CREW TRAVEL TO YARD.
18:00	06:00	12.00	Secure Well For Night	SWFN.

**Casing Strings**

Csg Des	Set Depth (ftKB)	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade

**Daily Costs**

Cost Des	Code 1	Code 2	Field Est (Cost)	Vendor	Product Description
Contingency	185	199	1,547.25	Carrizo Oil & Gas, Inc.	
Wellsite Consultants / Prof Service	185	120	1,500.00	LONNIE MUSTARD	
Equipment Rental	185	118	150.00	SEC TRAILER	
Completion Rig	185	106	5,100.00	Select Oilfield Services, LLC	
Equipment Rental	185	118	2,200.00	Peak Pressure Control, LLC	
Bits, Reamers, Stabilizers, DH Tool	185	109	1,000.00	Downhole Tool Service, LLC	
Materials & Supplies	185	138	365.00	WB SUPPLY	

**Personnel Log**

Employee Type	Count	Reg Work Time (hr)	Tot Work Time (hr)



# Daily P&A Report

Date: 12/30/2013  
 Report #: 9.0  
 AFE #: 313411  
 API #: 05-123-15471

Well Name: Taylor 1-A P&A

Field Name NIOBRARA SHALE	API/UWI 05-123-15471	Drilling Permit # 05-123-15471	State Plane (E/W - X) (ft) 104	State Plane (N/S - Y) (ft) 41
Contractor WORKOVER UNIT	Rig Number SELECT WELL SERVICE	County WELD	State/Province COLORADO	Well Configuration Type NA

**Daily Operations: 12/29/2013 - 12/30/2013**

Job Category PLUG & ABANDON	AFE Number 313411	Daily Field Est Total (Cost) 11,862	Cum Field Est To Date (Cost) 83,216	Total AFE + Supp Amount (Cost) 157,695
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Original KB Elevation (ft)	Weather CLEAR	Temperature (°F) 30	Road Condition GOOD
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24 HR Operation Summary  
 TIH TAG CEMENT. CEMENT WELL TO SURFACE. RIG DOWN RIG AND SUPPORT EQUIPMENT MOVE OFF LOCATION.

Remarks

**Daily Pressures**

Type	P (psi)	Note
Casing	0	
Tubing	0	

**Daily Contacts**

**Contact Name:** LONNIE MUSTARD **Title:** DRILLING CONSULTANT **Phone Mobile:** 970-301-3167

**Time Log**

Start Time	End Time	Dur (hr)	Code 2	Com
06:00	07:00	1.00	Other	CREW TRAVEL TO LOCATION.
07:00	07:30	0.50	Rig Operations	START EQUIPMENT LET WARM UP. HOLD SAFETY MEETING AND PERFORM JSA.
07:30	08:00	0.50	Rig Operations	TIH/W 1 X 2 7/8" NC, 15 JTS 2 7/8" TBG . TAG TOC @ 473'.
08:00	09:00	1.00	Cementing	RU CEMENTERS INC. THAW OUT MANIFOLD ON FRESH WWATER TANK.
09:00	10:00	1.00	Cementing	MIXED AND PUMP 120 SX OF CLASS G NEAT/W 03% CALCIUM CHLORIDE CEMENT @ 15.2 PPG. LEFT TOC @ SURFACE. RD CEMENTERS INC. WASH UP CEMENTERS.
10:00	10:30	0.50	Rig Operations	TOOH LAY DOWN 15 JTS 2 7/8" TBG.
10:30	11:00	0.50	Rig Operations	RD TBG TOOLS AND WORK FLOOR. ND BOP ND WELL HEAD.
11:00	13:00	2.00	Rig Operations	RD RIG AND SUPPORT EQUIPMENT. RACK OUT PUMP LINES. RD HEATERS AND LIGHT PLANTS. MOVE OFF LOCATION.
13:00	06:00	17.00	Secure Well For Night	SWFN.

**Casing Strings**

Csg Des	Set Depth (ftKB)	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade

**Daily Costs**

Cost Des	Code 1	Code 2	Field Est (Cost)	Vendor	Product Description
Contingency	185	199	1,547.25	Carrizo Oil & Gas, Inc.	
Wellsite Consultants / Prof Service	185	120	1,500.00	LONNIE MUSTARD	
Equipment Rental	185	118	150.00	SEC TRAILER	
Completion Rig	185	106	5,100.00	Select Oilfield Services, LLC	
Equipment Rental	185	118	2,200.00	Peak Pressure Control, LLC	
Bits, Reamers, Stabilizers, DH Tool	185	109	1,000.00	Downhole Tool Service, LLC	
Materials & Supplies	185	138	365.00	WB SUPPLY	

**Personnel Log**

Employee Type	Count	Reg Work Time (hr)	Tot Work Time (hr)



# Daily P&A Report

Date: 1/17/2014  
 Report #: 10.0  
 AFE #: 313411  
 API #: 05-123-15471

Well Name: Taylor 1-A P&A

Field Name NIOBRARA SHALE	API/UWI 05-123-15471	Drilling Permit # 05-123-15471	State Plane (E/W - X) (ft) 104	State Plane (N/S - Y) (ft) 41
Contractor WORKOVER UNIT	Rig Number SELECT WELL SERVICE	County WELD	State/Province COLORADO	Well Configuration Type NA

**Daily Operations: 1/16/2014 - 1/17/2014**

Job Category PLUG & ABANDON	AFE Number 313411	Daily Field Est Total (Cost) 1,581	Cum Field Est To Date (Cost) 84,797	Total AFE + Supp Amount (Cost) 157,695
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Original KB Elevation (ft)	Weather CLEAR WINDY	Temperature (°F) 45	Road Condition GOOD
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24 HR Operation Summary  
 DIG OUT SURFACE PIPE. CUT OFF 6' BELOW GL. WELD ON PLATE. BACK FILL IN HOLE. CLEAN LOCATION AND BACK DRAG LOCATION.

Remarks

**Daily Pressures**

Type	P (psi)	Note
Casing	0	
Tubing	0	

**Daily Contacts**

**Contact Name:** KERRY BYERS **Title:** DRILLING CONSULTANT **Phone Mobile:** 720-442-3253

**Time Log**

Start Time	End Time	Dur (hr)	Code 2	Com
06:00	14:00	8.00	Secure Well For Night	SWFN.
14:00	17:00	3.00	Other	DIG OUT SURFACE PIPE. CUT OFF 6' BELOW GL. WELD ON PLATE. BACK FILL IN HOLE. CLEAN LOCATION AND BACK DRAG LOCATION.
17:00	06:00	13.00	Secure Well For Night	SWFN

**Casing Strings**

Csg Des	Set Depth (ftKB)	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade

**Daily Costs**

Cost Des	Code 1	Code 2	Field Est (Cost)	Vendor	Product Description
Contingency	185	199	206.25	Carrizo Oil & Gas, Inc.	
Wellsite Consultants / Prof Service	185	120	375.00	KERRY BYERS	
Contract Labor & Services	185	119	1,000.00	Select Oilfield Services, LLC	

**Personnel Log**

Employee Type	Count	Reg Work Time (hr)	Tot Work Time (hr)