



Daily P&A Report

Date: 12/12/2013
Report #: 1.0
AFE #: 313411
API #: 05-123-15471

Well Name: Taylor 1-A P&A

Field Name NIOBRARA SHALE	API/UWI 05-123-15471	Drilling Permit # 05-123-15471	State Plane (E/W - X) (ft) 104	State Plane (N/S - Y) (ft) 41
Contractor UNIT	Rig Number FIELD SERVICES	County WELD	State/Province COLORADO	Well Configuration Type NA

Daily Operations: 12/11/2013 - 12/12/2013

Job Category PLUG & ABANDON	AFE Number 313411	Daily Field Est Total (Cost) 1,006	Cum Field Est To Date (Cost) 1,006	Total AFE + Supp Amount (Cost) 157,695
Original KB Elevation (ft)	Weather CLEAR	Temperature (°F) 20	Road Condition GOOD	

24 HR Operation Summary
EXCAVATE AND EXPOSE P&A AND BRING UP TO SURFACE FOR WASH DOWN AND RE PLUG..GATHER PARTS..

Remarks

Daily Pressures

Type	P (psi)	Note
Casing	0	
Tubing	0	

Daily Contacts

Contact Name: PHIL LINK Title: DRILLING CONSULTANT Phone Mobile: 970-324-4060

Time Log

Start Time	End Time	Dur (hr)	Code 2	Com
06:00	10:00	4.00	Secure Well For Night	SWFN.
10:00	10:30	0.50	Safety Mtg	SAFETY MEETING // JSA GOAL AND SCOPE OF JOB..
10:30	14:30	4.00	Other	EXCAVATE AND LOCATE ABANDONED WELL.. GATHER PARTS TO BRING TO SURFACE.. FOUND ABANDONED WELL 36" BELOW SURFACE..WELDER WILL CUT AND TRUE UP CASING IN PREPARATION FOR EXTENDING TO SURFACE.. INSTALL 8 5/8" SLIP X SLIP COLLAR 5' X 8 5/8" PUP 8 5/8" BOX X SLIP COLLAR
14:30	06:00	15.50	Secure Well For Night	SWFN.

Casing Strings

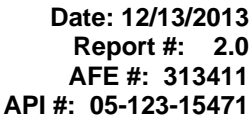
Csg Des	Set Depth (ftKB)	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade

Daily Costs

Cost Des	Code 1	Code 2	Field Est (Cost)	Vendor	Product Description
Contingency	185	199	131.25	Carrizo Oil & Gas, Inc.	
Wellsite Consultants / Prof Service	185	120	375.00	PHIL LINK	
Contract Labor & Services	185	119	500.00	Select Oilfield Services, LLC	
Contract Labor & Services	185	119		Select Oilfield Services, LLC	

Personnel Log

Employee Type	Count	Reg Work Time (hr)	Tot Work Time (hr)



Well Name: Taylor 1-A P&A

Employee Type	Count	Reg Work Time (hr)	Tot Work Time (hr)



Daily P&A Report

Date: 12/22/2013
Report #: 3.0
AFE #: 313411
API #: 05-123-15471

Well Name: Taylor 1-A P&A

Field Name NIOBRARA SHALE	API/UWI 05-123-15471	Drilling Permit # 05-123-15471	State Plane (E/W - X) (ft) 104	State Plane (N/S - Y) (ft) 41
Contractor WORKOVER UNIT	Rig Number SELECT WELL SERVICE	County WELD	State/Province COLORADO	Well Configuration Type NA

Daily Operations: 12/21/2013 - 12/22/2013

Job Category PLUG & ABANDON	AFE Number 313411	Daily Field Est Total (Cost) 12,133	Cum Field Est To Date (Cost) 15,987	Total AFE + Supp Amount (Cost) 157,695
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Original KB Elevation (ft)	Weather CLEAR	Temperature (°F) 20	Road Condition GOOD
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24 HR Operation Summary
MIRU RIG AND SUPPORT EQUIPMENT. NU BOP. LAY PUMP PSI LINES. OFF LOAD WORK STRING. READY WELL TO REENTER.

Remarks

Daily Pressures

Type	P (psi)	Note
Casing	0	
Tubing	0	

Daily Contacts

Contact Name: LONNIE MUSTARD Title: DRILLING CONSULTANT Phone Mobile: 970-301-3167

Time Log

Start Time	End Time	Dur (hr)	Code 2	Com
06:00	07:00	1.00	Other	CREW TRAVEL TO LOCATION.
07:00	07:30	0.50	Rig Operations	MIRU RIG AND SUPPORT EQUIPMENT. NU BOP. LAY PUMP PSI LINES. OFF LOAD WORK STRING. READY WELL TO RE ENTER.
07:30	16:30	9.00	Rig Operations	SPOT IN BASE BEAM. SPOT IN RIG AND RIG UP. SPOT CAT WALK AND PIPE RACKS. OFF LOAD WORK STRING. NU WELL HEAD. NU BOP. SPOT PUMP, MUD TANK AND FLOW BACK TANK. LAY PSI LINES FROM PUMP TO WELL. WINCH TRUCKS MOVED H2O AND MUD TANKS. REPAIR PUMP.
16:30	17:30	1.00	Rig Operations	REMOVE BIT SUB. THAW OUT ICE PLUG. READY COLLARS TO PICK UP.
17:30	18:00	0.50	Rig Operations	DRAIN PUMP AND LINES AND RIG.
18:00	19:00	1.00	Other	CREW TRAVEL TO TARD.
19:00	06:00	11.00	Secure Well For Night	SWFN.

Casing Strings

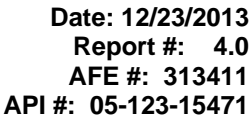
Csg Des	Set Depth (ftKB)	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade

Daily Costs

Cost Des	Code 1	Code 2	Field Est (Cost)	Vendor	Product Description
Contingency	185	199	1,582.50	Carrizo Oil & Gas, Inc.	
Wellsite Consultants / Prof Service	185	120	1,500.00	LONNIE MUSTARD	
Equipment Rental	185	118	150.00	SEC TRAILER	
Completion Rig	185	106	4,200.00	Select Oilfield Services, LLC	
Rig - Move - MIRU, RDMO	185	102	1,600.00	DEVOE TRUCKING	
Rig - Move - MIRU, RDMO	185	102	900.00	ENSIGN TRUCKING	
Equipment Rental	185	118	2,200.00	Peak Pressure Control, LLC	

Personnel Log

Employee Type	Count	Reg Work Time (hr)	Tot Work Time (hr)



Well Name: Taylor 1-A P&A



Daily P&A Report

Date: 12/25/2013
Report #: 5.0
AFE #: 313411
API #: 05-123-15471

Well Name: Taylor 1-A P&A

Field Name NIOBRARA SHALE	API/UWI 05-123-15471	Drilling Permit # 05-123-15471	State Plane (E/W - X) (ft) 104	State Plane (N/S - Y) (ft) 41
Contractor WORKOVER UNIT	Rig Number SELECT WELL SERVICE	County WELD	State/Province COLORADO	Well Configuration Type NA

Daily Operations: 12/24/2013 - 12/25/2013

Job Category PLUG & ABANDON	AFE Number 313411	Daily Field Est Total (Cost) 10,408	Cum Field Est To Date (Cost) 36,802	Total AFE + Supp Amount (Cost) 157,695
Original KB Elevation (ft)	Weather CLEAR	Temperature (°F) 35	Road Condition GOOD	

24 HR Operation Summary
RE ENTER WELL. WASH DOWN TO 600'.

Remarks

Daily Pressures

Type	P (psi)	Note
Casing	0	
Tubing	0	

Daily Contacts

Contact Name: LONNIE MUSTARD Title: DRILLING CONSULTANT Phone Mobile: 970-301-3167

Time Log				
Start Time	End Time	Dur (hr)	Code 2	Com
06:00	07:00	1.00	Other	CREW TRAVEL TO LOCATION.
07:00	08:00	1.00	Rig Operations	START EQUIPMENT LET WARM UP. HOLD SAFETY MEETING AND PERFORM JSA.
08:00	09:30	1.50	Rig Operations	RU PUMP LINES THAW OUT SUCTION.
09:30	12:30	3.00	Rig Operations	TIH X 6 1/4" TRI CONE BIT, 4 X 3 1/2" DRILL COLLAR. 12 JTS 2 7/8" TBG. TAG BRIDGE @ 480'. RU POWER SWIVEL. WORK THROUGH TIGHT SPOT @ 480'. TIH TAG @ 600'. WORK THROUGH TIGHT SPOT. CIRCULATE HOLE. WORK PIPE PUMP SWEEP CIRCULATE HOLE CLEAN
12:30	14:00	1.50	Rig Operations	RD POWER SWIVEL. TOOHP TO SURFACE. LEFT DRILL COLLAR AND BIT IN SURFACE PIPE. DRAIN PUMP AND LINES. SWI.
14:00	15:00	1.00	Other	CREW TRAVEL TO YARD.
15:00	06:00	15.00	Secure Well For Night	SWFN.

Casing Strings

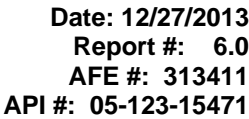
Csg Des	Set Depth (ftKB)	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade

Daily Costs

Cost Des	Code 1	Code 2	Field Est (Cost)	Vendor	Product Description
Contingency	185	199	1,357.50	Carrizo Oil & Gas, Inc.	
Wellsite Consultants / Prof Service	185	120	1,500.00	LONNIE MUSTARD	
Equipment Rental	185	118	150.00	SEC TRAILER	
Completion Rig	185	106	4,200.00	Select Oilfield Services, LLC	
Equipment Rental	185	118	2,200.00	Peak Pressure Control, LLC	
Bits, Reamers, Stabilizers, DH Tool	185	109	1,000.00	Downhole Tool Service, LLC	

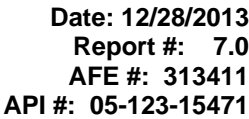
Personnel Log

Employee Type	Count	Reg Work Time (hr)	Tot Work Time (hr)

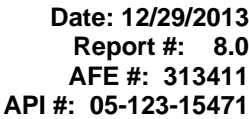


Well Name: Taylor 1-A P&A

Report Printed: 3/20/2020



Well Name: Taylor 1-A P&A



Well Name: Taylor 1-A P&A

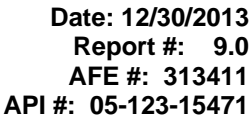
Tubing	0	
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Start Time	End Time	Dur (hr)	Code 2	Com
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Daily Costs	
Room	100
Food	100
Transportation	100
Utilities	100
Insurance	100
Medical	100
Other	100
Total	700

Contingency	185	199	1,547.25	Carrizo Oil & Gas, Inc.
Wellsite Consultants / Prof Service	185	120	1,500.00	LONNIE MUSTARD
Equipment Rental	185	118	150.00	SEC TRAILER
Completion Rig	185	106	5,100.00	Select Oilfield Services, LLC
Equipment Rental	185	118	2,200.00	Peak Pressure Control, LLC
Bits, Reamers, Stabilizers, DH Tool	185	109	1,000.00	Downhole Tool Service, LLC
Materials & Supplies	185	138	365.00	WB SUPPLY

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Well Name: Taylor 1-A P&A

Report Printed: 3/20/2020



Daily P&A Report

Date: 1/17/2014
Report #: 10.0
AFE #: 313411
API #: 05-123-15471

Well Name: Taylor 1-A P&A

Field Name NIOBRARA SHALE		API/UWI 05-123-15471		Drilling Permit # 05-123-15471		State Plane (E/W - X) (ft) 104		State Plane (N/S - Y) (ft) 41				
Contractor WORKOVER UNIT		Rig Number SELECT WELL SERVICE		County WELD		State/Province COLORADO		Well Configuration Type NA				
Daily Operations: 1/16/2014 - 1/17/2014												
Job Category PLUG & ABANDON		AFE Number 313411		Daily Field Est Total (Cost) 1,581		Cum Field Est To Date (Cost) 84,797		Total AFE + Supp Amount (Cost) 157,695				
Original KB Elevation (ft)		Weather CLEAR WINDY			Temperature (°F) 45		Road Condition GOOD					
24 HR Operation Summary DIG OUT SURFACE PIPE. CUT OFF 6' BELOW GL. WELD ON PLATE. BACK FILL IN HOLE. CLEAN LOCATION AND BACK DRAG LOCATION.												
Remarks												
Daily Pressures												
Type				P (psi)		Note						
Casing				0								
Tubing				0								
Daily Contacts												
Contact Name: KERRY BYERS				Title: DRILLING CONSULTANT			Phone Mobile: 720-442-3253					
Time Log												
Start Time	End Time	Dur (hr)	Code 2		Com							
06:00	14:00	8.00	Secure Well For Night		SWFN.							
14:00	17:00	3.00	Other		DIG OUT SURFACE PIPE. CUT OFF 6' BELOW GL. WELD ON PLATE. BACK FILL IN HOLE. CLEAN LOCATION AND BACK DRAG LOCATION.							
17:00	06:00	13.00	Secure Well For Night		SWFN							
Casing Strings												
Csg Des			Set Depth (ftKB)		OD (in)		ID (in)		Wt/Len (lb/ft)		Grade	
Daily Costs												
Cost Des			Code 1	Code 2	Field Est (Cost)	Vendor			Product Description			
Contingency			185	199	206.25	Carrizo Oil & Gas, Inc.						
Wellsite Consultants / Prof Service			185	120	375.00	KERRY BYERS						
Contract Labor & Services			185	119	1,000.00	Select Oilfield Services, LLC						
Personnel Log												
Employee Type		Count			Reg Work Time (hr)			Tot Work Time (hr)				