

FORM  
5ARev  
06/12

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

402071254

Date Received:

03/30/2020

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 17180  
 2. Name of Operator: CITATION OIL & GAS CORP  
 3. Address: 14077 CUTTEN RD  
 City: HOUSTON State: TX Zip: 77269  
 4. Contact Name: Kelly Vasquez  
 Phone: (281) 891-1555  
 Fax:  
 Email: kvasquez@cogc.com

5. API Number 05-017-06819-00  
 6. County: CHEYENNE  
 7. Well Name: ARAPAHOE UNIT  
 Well Number: 101(44-1)  
 8. Location: QtrQtr: SESE Section: 1 Township: 15S Range: 42W Meridian: 6  
 9. Field Name: ARAPAHOE-EAST Field Code: 2876

## Completed Interval

FORMATION: MORROW Status: TEMPORARILY ABANDONED Treatment Type:  
 Treatment Date: End Date: Date of First Production this formation: 04/20/1988  
 Perforations Top: 5198 Bottom: 5207 No. Holes: 32 Hole size: 0.5  
 Provide a brief summary of the formation treatment: Open Hole: ☐  
 This formation is commingled with another formation: ☐ Yes ☒ No  
 Total fluid used in treatment (bbl): Max pressure during treatment (psi):  
 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):  
 Type of gas used in treatment: Min frac gradient (psi/ft):  
 Total acid used in treatment (bbl): Number of staged intervals:  
 Recycled water used in treatment (bbl): Flowback volume recovered (bbl):  
 Fresh water used in treatment (bbl): Disposition method for flowback:  
 Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐  
 Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

## Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:  
 Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:  
 Test Method: Casing PSI: Tubing PSI: Choke Size:  
 Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:  
 Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:  
 Reason for Non-Production: Well is non economical at this time .  
 Date formation Abandoned: 10/03/2017 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt  
 \*\* Bridge Plug Depth: 5148 \*\* Sacks cement on top: 2 \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kelly Vasquez

Title: Regulatory Analyst III Date: 3/30/2020 Email kvasquez@cogc.com  
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### **Attachment Check List**

**Att Doc Num**      **Name**

402071254	FORM 5A SUBMITTED
402355757	WIRELINE JOB SUMMARY

Total Attach: 2 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

Permit	Missing the following: 1) Date of first production 2) Perf hole size 3) CIBP ticket.  Returned to draft.	03/27/2020
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Total: 1 comment(s)