

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 892109



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Document Number: 402071254

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 17180 4. Contact Name: Kelly Vasquez
 2. Name of Operator: CITATION OIL & GAS CORP Phone: (281) 891-1555
 3. Address: 14077 CUTTEN RD Fax: _____
 City: HOUSTON State: TX Zip: 77269 Email: kvasquez@cogc.com

5. API Number 05-017-06819-00 6. County: CHEYENNE
 7. Well Name: ARAPAHOE UNIT Well Number: 101(44-1)
 8. Location: QtrQtr: SESE Section: 1 Township: 15S Range: 42W Meridian: 6
 9. Field Name: ARAPAHOE-EAST Field Code: 2876

Completed Interval

FORMATION: MORROW Status: TEMPORARILY ABANDONED Treatment Type: _____
 Treatment Date: _____ End Date: _____ Date of First Production this formation: 04/20/1988
 Perforations Top: 5198 Bottom: 5207 No. Holes: 32 Hole size: 0.5
 Provide a brief summary of the formation treatment: _____ Open Hole:
 This formation is commingled with another formation: Yes No
 Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____
 Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____
 Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____
 Total acid used in treatment (bbl): _____ Number of staged intervals: _____
 Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____
 Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____
 Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:
 Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____
 Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____
 Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
 Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____
 Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: Well is non economical at this time .

Date formation Abandoned: 10/03/2017 Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: 5148 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kelly Vasquez

Title: Regulatory Analyst III Date: _____ Email: kvasquez@cogc.com
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Attachment Check List

Att Doc Num **Name**

402355757	WIRELINE JOB SUMMARY
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Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Missing the following: 1) Date of first production 2) Perf hole size 3) CIBP ticket. Returned to draft.	03/27/2020

Total: 1 comment(s)