

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

402070690

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 17180

2. Name of Operator: CITATION OIL & GAS CORP

3. Address: 14077 CUTTEN RD

City: HOUSTON

State: TX

Zip: 77269

4. Contact Name: Kelly Vasquez

Phone: (281) 891-1555

Fax:

Email: kvasquez@cogc.com

5. API Number 05-017-06766-00

7. Well Name: FRONTERA 24-13

8. Location: QtrQtr: SESW

Section: 13

Township: 15S

Range: 42W

Meridian: 6

9. Field Name: FRONTERA

Field Code: 27870

6. County: CHEYENNE

Well Number: 18

### Completed Interval

FORMATION: MORROW B	Status: TEMPORARILY ABANDONED	Treatment Type:		
Treatment Date:	End Date:	Date of First Production this formation: 02/05/1988		
Perforations	Top: 5080	Bottom: 5215	No. Holes: 32	Hole size: 5 + 1/2
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>		
This formation is commingled with another formation:		<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
Total fluid used in treatment (bbl):		Max pressure during treatment (psi):		
Total gas used in treatment (mcf):		Fluid density at initial fracture (lbs/gal):		
Type of gas used in treatment:		Min frac gradient (psi/ft):		
Total acid used in treatment (bbl):		Number of staged intervals:		
Recycled water used in treatment (bbl):		Flowback volume recovered (bbl):		
Fresh water used in treatment (bbl):		Disposition method for flowback:		
Total proppant used (lbs):		Rule 805 green completion techniques were utilized: <input type="checkbox"/>		
Reason why green completion not utilized:				

**Fracture stimulations must be reported on FracFocus.org**

#### Test Information:

Date:	Hours:	Bbl oil:	Mcf Gas:	Bbl H2O:
Calculated 24 hour rate:	Bbl oil:	Mcf Gas:	Bbl H2O:	GOR:
Test Method:	Casing PSI:	Tubing PSI:	Choke Size:	
Gas Disposition:	Gas Type:	Btu Gas:	API Gravity Oil:	
Tubing Size:	Tubing Setting Depth:	Tbg setting date:	Packer Depth:	
Reason for Non-Production:	Currently evaluating adding Nitrogen injection to the Frontera Unit, maintenance TA status to test gas injectivity for future enhanced oil recovery project. Decision to convert will be made on or before 6/1/2020.			

Date formation Abandoned:	10/18/2017	Squeeze:	<input type="checkbox"/> Yes	<input type="checkbox"/> No	If yes, number of sacks cmt
** Bridge Plug Depth:	5138	** Sacks cement on top:	2	** Wireline and Cement Job Summary must be attached.	

Comment:

corrected requested information

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:	Print Name: Kelly Vasquez	
Title: Regulatory Analyst III	Date:	Email: kvasquez@cogc.com

### Attachment Check List

Att Doc Num	Name
402070731	WIRELINE JOB SUMMARY

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Confirm the following: 1) Formation name (MRRW B on scout card--the 5A should probably maintain this exact name) 2) Date of first production 3) Perf hole size 4) Date of formation abandonment does not match date on CIBP ticket.  Returned to draft.	03/27/2020

Total: 1 comment(s)