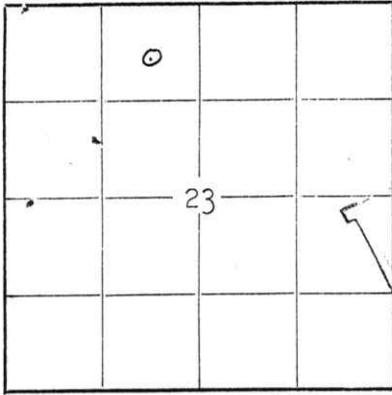
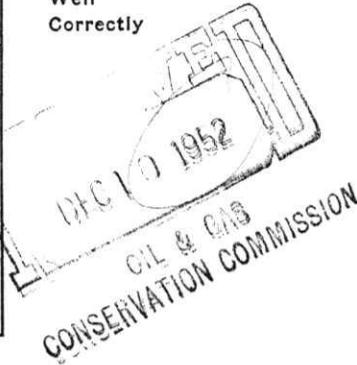




01309685



Locate Well Correctly



File in triplicate on Fee and Patented lands and in quadruplicate on State and School lands, with

OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

API # 087-05252

LOG OF OIL AND GAS WELL

255-6

Field WILDCAT Company RODEN, DARDEN & McPHEE, LTD.
 County MORGAN Address 622 UNIVERSITY BLDG, DENVER, COLORADO
 Lease FINDEIS
 Well No. 1 Sec. 23 Twp. 1N Rge. 55W Meridian 6TH State or Pat. PAT.
 Location 660 Ft. (S) of NORTH Line and 1980 Ft. (W) of WEST line of NW/4 Elevation 4501
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date DECEMBER 8, 1952 Signed [Signature] Title GEOLOGIST

The summary on this page is for the condition of the well as above date.
 Commenced drilling SEPTEMBER 21, 19 52 Finished drilling OCTOBER 25, 19 52

OIL AND GAS SANDS OR ZONES
 No. 1, from 4946 to 4948 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS
 No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10-3/4	36	L-W	167	150	48	
5-1/2	15.50	J-55	4996	200	72	

COMPLETION DATA
 Total Depth 4997 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 4997
 Casing Perforations (prod. depth) from 4945 to 4949 ft. No. of holes 4/FT.
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow SWABBING

Shooting Record TEMPORARILY SUSPENDED
 Prod. began _____ 19 ____ Making _____ bbls./day of ____ A. P. I. Gravity Fluid on _____ Pump
 Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____
 Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
 B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA
 Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log YES Date 10-1-52 19 ____ Straight Hole Survey YES Type TOICO
 _____ Date 10-5-52 19 ____ Other Types of Hole Survey _____ Type _____
 Time Drilling Record YES
 Core Analysis YES Depth 4947 to 4948
 _____ to _____

FORMATION RECORD
 Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
NIOBRARA	4050	4418	
TIMPAS	4418	4475	
CARLILE	4475	4700	
GREENHORN	4700	4800	
GRANEROS	4800	4883	
"D"	4883		
*"J"	4946		