

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

10/13/2019

Document Number:

402207951

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 74165 Contact Person: Edward Ingve
Company Name: RENEGADE OIL & GAS COMPANY LLC Phone: (303) 829-2354
Address: 6155 S MAIN STREET #225 Email: ed@renegadeoilandgas.com
City: AURORA State: CO Zip: 80016
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 317323 Location Type: Well Site
Name: HORN-61N54W Number: 2SWNW
County: WASHINGTON
Qtr Qtr: SWNW Section: 2 Township: 1N Range: 54W Meridian: 6
Latitude: 40.082960 Longitude: -103.393860

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 474336 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.082963 Longitude: -103.393892 PDOP: Measurement Date: 09/05/2019
Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 317469 Location Type: Well Site ☐ No Location ID
Name: HORN-61N54W Number: 2NWSW
County: WASHINGTON
Qtr Qtr: NWSW Section: 2 Township: 1N Range: 54W Meridian: 6
Latitude: 40.080020 Longitude: -103.393858

Flowline Start Point Riser

Latitude: 40.080029 Longitude: -103.393861 PDOP: Measurement Date: 09/05/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.500
Bedding Material: Native Materials Date Construction Completed: 09/21/2007
Maximum Anticipated Operating Pressure (PSI): 25 Testing PSI: 61
Test Date: 10/07/2019

OPERATOR COMMENTS AND SUBMITTAL

Comments Initial off-location flowline registration and pressure test for the Horn 2-12 well. The Horn 2-12 shares a flowline with the Horn 2-5X and Horn 2-5A and is located furthest from the treater. The other two wells are added to the flowline on its way to the treater. No isolating valves to test each segment are present. The other off-location flowline reports (Form 44s) have been listed in the related forms section.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/13/2019 Email: ed@renegadeoilandgas.com

Print Name: Edward Ingve Title: Manager/Owner

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: 3/27/2020

Attachment Check List

Att Doc Num **Name**

402207951	Form44 Submitted
402207957	PRESSURE TEST
402207958	AERIAL PHOTO
402207959	AERIAL PHOTO

Total Attach: 4 Files