

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

10/09/2019

Document Number:

402200885

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10409 Contact Person: WAYNE WISE
Company Name: PEAKVIEW OPERATING COMPANY LLC Phone: (405) 826-7013
Address: 1001 17TH ST SUITE 1050 Email: wwise@peakviewenergy.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 312911 Location Type: Well Site
Name: BUCK PEAK STATE-66N90W Number: 16SWNE
County: MOFFAT
Qtr Qtr: SWNE Section: 16 Township: 6N Range: 90W Meridian: 6
Latitude: 40.478989 Longitude: -107.493357

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.479027 Longitude: -107.493371 PDOP: 2.1 Measurement Date: 09/13/2019
Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: Location Type: Production Facilities ☒ No Location ID
Name: Noland Number: 1-15
County: MOFFAT
Qtr Qtr: SWNE Section: 15 Township: 6N Range: 90W Meridian: 6
Latitude: 40.472336 Longitude: -107.473220

Flowline Start Point Riser

Latitude: 40.472324 Longitude: -107.473201 PDOP: 2.1 Measurement Date: 09/13/2019
Equipment at Start Point Riser: Tank

Flowline Description and Testing

Type of Fluid Transferred: Produced Water Pipe Material: HDPE Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 06/01/2005
Maximum Anticipated Operating Pressure (PSI): 8 Testing PSI: 20
Test Date: 10/04/2019

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/09/2019 Email: wwise@peakviewenergy.com

Print Name: WAYNE WISE Title: Engineer

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List**Att Doc Num****Name**

402200888	FLOWLINE LAYOUT DRAWING
402204880	PRESSURE TEST

Total Attach: 2 Files