

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

401878885

Date Received:

12/18/2018

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10456
2. Name of Operator: CAERUS PICEANCE LLC
3. Address: 1001 17TH STREET #1600
City: DENVER State: CO Zip: 80202
4. Contact Name: Marina Ayala
Phone: (720) 880-6355
Fax:
Email: mayala@caerusoilandgas.com

5. API Number 05-045-23398-00
6. County: GARFIELD
7. Well Name: Puckett
Well Number: 12C-26-697
8. Location: QtrQtr: SENW Section: 26 Township: 6S Range: 97W Meridian: 6
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/17/2018 End Date: 09/21/2018 Date of First Production this formation: 09/22/2018

Perforations Top: 6840 Bottom: 8620 No. Holes: 189 Hole size: 37/100

Provide a brief summary of the formation treatment: Open Hole: ☐

7-stage plug-and-perf completion;
56088 total bbls fluid pumped: 56005 bbls recycled water (slickwater) and 83 bbls 7.5% HCl acid;
no proppant used.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 56088 Max pressure during treatment (psi): 7476

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.54

Total acid used in treatment (bbl): 83 Number of staged intervals: 7

Recycled water used in treatment (bbl): 56005 Flowback volume recovered (bbl): 28377

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/22/2018 Hours: 24 Bbl oil: 0 Mcf Gas: 1534 Bbl H2O: 1308

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1534 Bbl H2O: 1308 GOR: 0

Test Method: FLOWING Casing PSI: 900 Tubing PSI: Choke Size: 36/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1080 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8271 Tbg setting date: 12/05/2018 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Marina Ayala

Title: Completion Tech Date: 12/18/2018 Email : mayala@caerusoilandgas.com

Attachment Check List

Att Doc Num **Name**

401878885	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

User Group **Comment**

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)