

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402332900

Date Received:

03/18/2020

Spill report taken by:

Heil, John

Spill/Release Point ID:

472706

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: UTAH GAS OP LTD DBA UTAH GAS CORP	Operator No: 10539	Phone Numbers Phone: (970) 675-4400 Mobile: (970) 290-2912 Email: shale@utahgascorp.com
Address: 1125 ESCALANTE DR		
City: RANGELY	State: CO Zip: 81648	
Contact Person: Steven Hale		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402086568

Initial Report Date: 06/25/2019 Date of Discovery: 06/24/2019 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR Lot 20 SEC 4 TWP 9S RNG 104W MERIDIAN 6

Latitude: 39.305559 Longitude: -108.997270

Municipality (if within municipal boundaries): County: MESA

Reference Location:

Facility Type: WELL ☐ Facility/Location ID No
Spill/Release Point Name: Thomas 5 ☒ Well API No. (Only if the reference facility is well) 05-077-10161
☐ No Existing Facility or Location ID No.

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes
Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl):	>=1 and <5	Estimated Condensate Spill Volume(bbl):	0
Estimated Flow Back Fluid Spill Volume(bbl):	0	Estimated Produced Water Spill Volume(bbl):	0
Estimated Other E&P Waste Spill Volume(bbl):	0	Estimated Drilling Fluid Spill Volume(bbl):	0

Specify:

Land Use:

Current Land Use: NON-CROP LAND Other(Specify):
Weather Condition: clear
Surface Owner: FEDERAL Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐
As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

While on routine site check during normal operations, the lease operator found crude oil had been released at the well head, from the polished sleeve on the pump jack. The well was immediately shut in and internal notifications were made. Impact on working surface was limited to approximately 10 foot radius of well head. From site assessment and calculations of production volume and time of operation, it is estimated that 2 barrels were released onto the pad surface. Investigation is underway to determine the root cause of equipment failure and impacted soil is being removed in preparation of off-site disposal. Clearance sampling for Table 910 will be done as soon as possible. Topographical map is attached.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
6/25/2019	BLM	Jim Byers	970-876-9056	Notification appreciated, he is available if on-site is requested by COGCC

Was there a Grade 1 Gas Leak? Yes ☐ No ☒

If YES, enter the Document Number of the Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

Was there damage during excavation? Yes ☐ No ☐

If YES, was CO 811 notified prior to excavation? Yes ☐ No ☐

SPILL/RELEASE DETAIL REPORTS

#1	Supplemental Report Date: 03/05/2020		
FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	2	0	<input type="checkbox"/>
CONDENSATE	0	0	<input type="checkbox"/>
PRODUCED WATER	0	0	<input type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>
specify: _____			
Was spill/release completely contained within berms or secondary containment? <u>NO</u> Was an Emergency Pit constructed? <u>NO</u>			
Secondary containment, including walls & floor regardless of construction material , must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.			
A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit			
Impacted Media (Check all that apply) <input checked="" type="checkbox"/> Soil <input type="checkbox"/> Groundwater <input type="checkbox"/> Surface Water <input type="checkbox"/> Dry Drainage Feature			
Surface Area Impacted: Length of Impact (feet): <u>10</u>		Width of Impact (feet): <u>10</u>	
Depth of Impact (feet BGS): _____		Depth of Impact (inches BGS): _____	
How was extent determined?			
All stained soil was removed to a depth of 1 foot and initial table 910-1 sampling (now attached) was done on 6-28-19, indicated only TPH at 1000. Additional soil was removed and sampling was done, 7-29-19, at depth of 15 inches for (TPH- DRO and GRO only), previously submitted, indicating clearance of TPH.			
Soil/Geology Description:			
Impacted area of Wellhead, on working surface, is compacted roadbase. Soil map showing site is 100% Persayo-Blackston complex (silt, clay, loam) with bedrock at 15 to 60 inches.			
Depth to Groundwater (feet BGS) <u>250</u>		Number Water Wells within 1/2 mile radius: <u>0</u>	
If less than 1 mile, distance in feet to nearest Water Well _____		None <input checked="" type="checkbox"/> Surface Water _____ None <input checked="" type="checkbox"/>	

Wetlands _____ None ☒ Springs _____ None ☒
Livestock _____ None ☒ Occupied Building _____ None ☒

Additional Spill Details Not Provided Above:

Initial table 910-1 sampling data and site map were inadvertently omitted from previous Form 19S submittal. Please find attached, the original Lab results for full Table 910-1, and Site map showing extent of impact and excavation, with sampling location indicated.

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☒ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Steven Hale

Title: Environmental Specialist Date: 03/18/2020 Email: shale@utahgascorp.com

COA Type

Description

	Based on a review of the information provided, it appears that no further action is necessary at this time and COGCC approves the closure request. Should conditions at the site indicate contaminant concentrations in soils exceeding COGCC standards, or, if groundwater is found to be significantly impacted, further investigation and/or remediation activities may be required at the site.
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Attachment Check List

Att Doc Num	Name
402332900	SPILL/RELEASE REPORT(SUPPLEMENTAL)
402332902	SITE MAP
402332903	ANALYTICAL RESULTS
402346627	SITE MAP
402346632	ANALYTICAL RESULTS
402348130	FORM 19 SUBMITTED

Total Attach: 6 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)