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OGCC FORM 5
REV. 1 78

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

6

RECEIVED
DEC 20 1982

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
The Termo Company (213) 595-7401

3. ADDRESS OF OPERATOR
P. O. Box 2767, Long Beach, California 90801

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface Sec. 12, T 16 S, R 48 W

At top prod. interval reported below _____

At total depth Same

NAME OF DRILLING CONTRACTOR

Murfin Drilling Company

14. PERMIT NO. 821765 DATE ISSUED 10-82

5. LEASE DESIGNATION AND SERIAL NO.

COLORADO

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cheyenne State

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 12-T16S-R48W

12. COUNTY

Cheyenne

13. STATE

Colorado

15. DATE SPURRED 11-3-82 16. DATE T.D. REACHED 11-15-82 17. DATE COMPL. (Ready to prod.) 11-29-82 (Plug & Abd.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4216' GL 4225' RKB 19. ELEV. CASINGHEAD 4216'

20. TOTAL DEPTH, MD & TVD 5265' MD 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS 0-5265' CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) None 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN FDC-CNL, GR-DIL-SP, RFT 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0	306'	12-1/4"		None
5-1/2"	15.5	5258'	7-7/8"	250 sx. 50-50 Poz w/12-1/2# Gilsonite, 10% NaCl	3/4% CFR-2

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

5167'-5172' (.48")	2JSPF - 11 holes
4204'-4212' (.48")	2JSPF - 17 holes
4090'-4098' (.48")	2JSPF - 17 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4204'-4212'	500 gal. MCA

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (COR)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED David E. Combs TITLE Vice President DATE 12/16/82

See Spaces for Additional Data on Reverse Side

CHK ✓
RIP
RHS ✓
JAN ✓
JIS ✓
RLS ✓
COM ✓