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STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCESFile one copy for Patented, Federal and Indian lands.  
File in duplicate for State lands.

RECEIVED

DEC 20 1982



00500771

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. COLORADO 00500771	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR The Termo Company (213) 595-7401				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 2767, Long Beach, California 90801				8. FARM OR LEASE NAME Cheyenne State	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Sec. 12, T 16 S, R 48 W At top prod. interval reported below At total depth Same				9. WELL NO. 1	
NAME OF DRILLING CONTRACTOR Murfin Drilling Company				10. FIELD AND POOL, OR WILDCAT Wildcat	
14. PERMIT NO. 821765 DATE ISSUED 10-82				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 12-T16S-R48W	
12. COUNTY Cheyenne				13. STATE Colorado	
15. DATE SPURRED 11-3-82	16. DATE T.D. REACHED 11-15-82	17. DATE COMPL. (Ready to prod.) 11-29-82 (Plug & Abd.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4216' GL 4225' RKB	19. ELEV. CASINGHEAD 4216'	
20. TOTAL DEPTH, MD & TVD 5265' MD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY	23. INTERVALS DRILLED BY 0-5265'	24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) None	
25. WAS DIRECTIONAL SURVEY MADE No					
26. TYPE ELECTRIC AND OTHER LOGS RUN FDC-CNL, GR-DIL-SP, RFT				27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0	306'	12-1/4"		None
5-1/2"	15.5	5258'	7-7/8"	250 sx. 50-50 Poz w/12-1/2# Gilsonite, 10% NaCl	3/4% CFR-2
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
5167'-5172' (.48") 2JSPF - 11 holes			DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED		
4204'-4212' (.48") 2JSPF - 17 holes			4204'-4212' 500 gal. MCA		
4090'-4098' (.48") 2JSPF - 17 holes					
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY	
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED David E. Combs		TITLE Vice President		DATE 12/16/82	

See Spaces for Additional Data on Reverse Side