

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

10/21/2019

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## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

**Operator Information**

OGCC Operator Number: 69175 Contact Person: Jenifer Hakkarinen  
Company Name: PDC ENERGY INC Phone: (303) 860 5800  
Address: 1775 SHERMAN STREET - STE 3000 Email: Jenifer.Hakkarinen@pdce.com  
City: DENVER State: CO Zip: 80203  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**OFF LOCATION FLOWLINE****FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 427916 Location Type: Production Facilities  
Name: Thornton Number: 19X-404 Pad  
County: WELD  
Qtr Qtr: NESE Section: 19 Township: 7N Range: 66W Meridian: 6  
Latitude: 40.556580 Longitude: -104.812910

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: Flowline Type: Peripheral Piping Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.556580 Longitude: -104.812920 PDOP: Measurement Date: 06/30/2017  
Equipment at End Point Riser: Well

**Flowline Start Point Location Identification**

Location ID: 427916 Location Type: Production Facilities ☐ No Location ID  
Name: Thornton Number: 19X-404 Pad  
County: WELD  
Qtr Qtr: NESE Section: 19 Township: 7N Range: 66W Meridian: 6  
Latitude: 40.556580 Longitude: -104.812910

**Flowline Start Point Riser**

Latitude: 40.555925 Longitude: -104.812451 PDOP: Measurement Date: 06/30/2017  
Equipment at Start Point Riser: Separator

**Flowline Description and Testing**

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.000  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 04/07/2012  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: \_\_\_\_\_ Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.555925 Longitude: -104.812451 PDOP: \_\_\_\_\_ Measurement Date: 06/30/2017  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 427906 Location Type: \_\_\_\_\_ Well Site ☐ No Location ID  
Name: Thornton Number: 19X-404  
County: WELD  
Qtr Qtr: NESE Section: 19 Township: 7N Range: 66W Meridian: 6  
Latitude: 40.556580 Longitude: -104.812920

**Flowline Start Point Riser**

Latitude: 40.556580 Longitude: -104.812920 PDOP: \_\_\_\_\_ Measurement Date: 06/30/2017  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 04/07/2012  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 10/21/2019 Email: Jenifer.Hakkarinen@pdce.com

Print Name: Jenifer Hakkarinen Title: Reg Tech

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

**Att Doc Num**

**Name**

402215846

AERIAL PHOTO

Total Attach: 1 Files