

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/21/2019 Document Number: 402195432

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 69175 Contact Person: Jenifer Hakkarinen Company Name: PDC ENERGY INC Phone: (303) 860 5800 Address: 1775 SHERMAN STREET - STE 3000 Email: Jenifer.Hakkarinen@pdce.com City: DENVER State: CO Zip: 80203 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 427916 Location Type: Production Facilities Name: Thornton Number: 19X-404 Pad County: WELD Qtr Qtr: NESE Section: 19 Township: 7N Range: 66W Meridian: 6 Latitude: 40.556580 Longitude: -104.812910

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Peripheral Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.556580 Longitude: -104.812920 PDOP: Measurement Date: 06/30/2017 Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 427916 Location Type: Production Facilities [ ] No Location ID Name: Thornton Number: 19X-404 Pad County: WELD Qtr Qtr: NESE Section: 19 Township: 7N Range: 66W Meridian: 6 Latitude: 40.556580 Longitude: -104.812910

Flowline Start Point Riser

Latitude: 40.555925 Longitude: -104.812451 PDOP: Measurement Date: 06/30/2017 Equipment at Start Point Riser: Separator

**Flowline Description and Testing**

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.000  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 04/07/2012  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: \_\_\_\_\_ Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

**Flowline End Point Riser**

Latitude: 40.555925 Longitude: -104.812451 PDOP: \_\_\_\_\_ Measurement Date: 06/30/2017  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 427906 Location Type: \_\_\_\_\_ Well Site  No Location ID  
Name: Thornton Number: 19X-404  
County: WELD  
Qtr Qtr: NESE Section: 19 Township: 7N Range: 66W Meridian: 6  
Latitude: 40.556580 Longitude: -104.812920

**Flowline Start Point Riser**

Latitude: 40.556580 Longitude -104.812920 PDOP: \_\_\_\_\_ Measurement Date: 06/30/2017  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 04/07/2012  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.  
Signed: \_\_\_\_\_ Date: 10/21/2019 Email: Jenifer.Hakkarinen@pdce.com  
Print Name: Jenifer Hakkarinen Title: Reg Tech

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

**Att Doc Num**

**Name**

402215846

AERIAL PHOTO

Total Attach: 1 Files