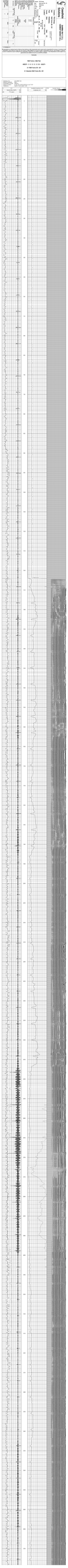


Schlumberger

Array Induction Imager Tool
Dual Induction Focused Log
Borehole Compensated Sonic Log
Gamma Ray
Spontaneous Potential

Run 1
Run 2
Run 3

Logging Date
Unit Number
Bottom Driller's Depth
Bottom Logger's Depth
Top Log Interval
Casing Driller's Size @ Depth
Casing Logger's Size @ Depth
Type Fluid in Hole
Density / Viscosity
pH / Fluid Loss
Source of Sample
Rm @ Measured Temperature
Rmf @ Measured Temperature
Rmc @ Measured Temperature
Source of Rmf / Rmc
Rm @ BHT
Time Since Circulation
Time on Bottom
Max. Recorded Temperature
Equipment / Location
Recorded By
Witnessed By

Run 1 Run 2 Run 3

Gamma Ray (GAPI) 0 150
Caliper (in) 6 16
Bit Size (in) 6 16
SP (mV) -80 20
Deep Resistivity (ohm.m) 0.2 2000
Medium Resistivity (ohm.m) 0.2 2000
Shallow Resistivity (ohm.m) 0.2 2000
Delta-T (us/ft) 140 40

Comments

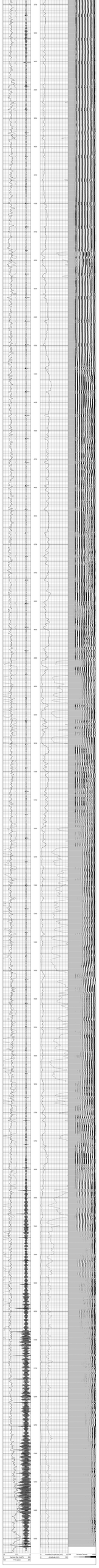
Well Name and No.

WEST TEXAS A 1 #1H

S 150 FNL & E 330 FWL

Section 1 Block 46 H&TC

Gamma Ray (GAPI) 0 150
Caliper (in) 6 16
Bit Size (in) 6 16
SP (mV) -80 20
Deep Resistivity (ohm.m) 0.2 2000
Medium Resistivity (ohm.m) 0.2 2000
Shallow Resistivity (ohm.m) 0.2 2000
Delta-T (us/ft) 140 40


Acoustic Velocity (cm/s)
-100
100
Amplitude (cm/s)
-100
100
Acoustic Velocity (cm/s)
-100
100