

State of Colorado Oil and Gas Conservation Commission

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Document Number:

402340288

Date Received:

03/11/2020

Spill report taken by:

Arauz, Steven

Spill/Release Point ID:

473129

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>CAERUS PICEANCE LLC</u>	Operator No: <u>10456</u>	Phone Numbers
Address: <u>1001 17TH STREET #1600</u>		Phone: <u>(970) 2852755</u>
City: <u>DENVER</u>	State: <u>CO</u>	Mobile: <u>(970) 2162557</u>
Zip: <u>80202</u>		Email: <u>rkoeneke@caerusoilandgas.com</u>
Contact Person: <u>Reed Koeneke</u>		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402340288Initial Report Date: 03/11/2020 Date of Discovery: 03/10/2020 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR SENE SEC 12 TWP 8S RNG 96W MERIDIAN 6Latitude: 39.366067 Longitude: -108.051967Municipality (if within municipal boundaries): _____ County: GARFIELD

Reference Location:

Facility Type: TANK BATTERY☒ Facility/Location ID No 312697Spill/Release Point Name: SGV 12H tank battery☐ Well API No. (Only if the reference facility is well) 05- -☐ No Existing Facility or Location ID No.

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

*Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): >=1 and <5Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): 0Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): _____

Weather Condition: SunnySurface Owner: FEEOther(Specify): Hyrup LLP

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

The Lease Operator arrived on the 12H to find his tank had overflowed. The dump on the separator had stuck open causing the vessel to continuously send fluid and gas to the tank. There is no automation on this single tank battery. This tank is in an unlined earthen berm containment. It appears that roughly 5 bbls may have collected in the secondary containment. From what the operator was able to determine it appears that the dump had been stuck for rough 1 hour and 45 minutes. In that time the casing pressure on the well decreased by 70 psi. A water truck was dispatched to collect the available standing fluid. The truck was able to recover 3-4 bbls.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
3/10/2020	Garfield County	Kirby Wynn	970-987-2557	acknowledged incident
3/10/2020	COGCC	Steven Auraza	720-498-5298	Left voicemail
3/10/2020	Landowner	Hyrup LLP	-	Notified by Caerus land team

Was there a Grade 1 Gas Leak? Yes ☐ No ☒

If YES, enter the Document Number of the Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

Was there damage during excavation? Yes ☐ No ☒

If YES, was CO 811 notified prior to excavation? Yes ☐ No ☐

OPERATOR COMMENTS:

Attn: Steven

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Reed Koeneker

Title: EHS Safety Specialist Date: 03/11/2020 Email: rkoeneke@caerusoilandgas.com

COA Type	Description
	Repair or install berms or other secondary containment devices per Rule 605.a.(4). Prior to resuming production to the impacted tank battery.
	Delineate horizontal and vertical extent of impacted area and remediate impacts to Table 910-1 standards. Provide documentation in either a Supplemental eForm 19 if cleaned up immediately and/or Initial eForm 27 if additional site investigation and remediation is required OR if groundwater is encountered during cleanup operations. Documentation must include a figure showing spill area with sample locations plus laboratory results.
	In the Supplemental eForm 19, identify the root cause of the failure and explain how reoccurrence on this pad will be prevented, per Rule 906.d.(2).
	Assess nature and extent of contamination with confirmation soil samples. The operator shall comply with Rule 910.b.(3) for collection of soil samples. The operator shall notify the COGCC and comply with Rule 910.b.(4) if groundwater is encountered during cleanup operations.
	Additional information required by Rule 906.b shall be submitted on a supplemental spill report no later than ten days after discovery (reported Discovery Date: 3/10/2020).

Attachment Check List

Att Doc Num	Name
402340288	SPILL/RELEASE REPORT(INITIAL)
402340770	FORM 19 SUBMITTED

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)