

FORM
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Rev
02/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402324127

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10633 Contact Name: Logan Siple
Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 579-2174
Address: 1801 CALIFORNIA STREET #2500 Fax:
City: DENVER State: CO Zip: 80202 Email: logan.siple@crestonepr.com

API Number 05-123-47418-00 County: WELD
Well Name: Hingley Well Number: 3B-18H-N167
Location: QtrQtr: SESW Section: 18 Township: 1N Range: 67W Meridian: 6
Footage at surface: Distance: 523 feet Direction: FSL Distance: 1369 feet Direction: FWL
As Drilled Latitude: 40.045390 As Drilled Longitude: -104.937610
GPS Data: GPS Quality Value: 1.5 Type of GPS Quality Value: PDOP Date of Measurement: 07/03/2019
GPS Instrument Operator's Name: Scott Porter
** If directional footage at Top of Prod. Zone Dist: 460 feet Direction: FSL Dist: 368 feet Direction: FWL
** If directional footage at Bottom Hole Dist: 466 feet Direction: FNL Dist: 354 feet Direction: FWL
Field Name: WATTENBERG Field Number: 90750
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 10/04/2019 Date TD: 12/10/2019 Date Casing Set or D&A: 12/11/2019
Rig Release Date: 01/11/2020 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 12860 TVD** 7852 Plug Back Total Depth MD 12834 TVD** 7852
Elevations GR 5109 KB 5132 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:
MWD/LWD, CBL (IND in 123-15493)

Empty box for additional information.

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	42	0	122	72	0	122	VISU
SURF	13+1/2	9+5/8	40	0	2,586	1,120	0	2,586	VISU
1ST	8+1/2	5+1/2	20	0	12,848	1,469	2,458	12,860	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,790		NO	NO	
SHANNON	5,441		NO	NO	
SHARON SPRINGS	7,563		NO	NO	
NIOBRARA	7,596		NO	NO	
FORT HAYS	8,046		NO	NO	
CODELL	8,089		NO	NO	
CARLILE	8,147		NO	NO	

Operator Comments:

TPZ footages are estimated; well is not completed. Estimated completion Q2 2020.

Open Hole Logging Exception - No open-hole logs were run; Log used for the Exception was an Induction Log run on the Hicks 4-18, 123-15493

Cased-hole Pulsed Neutron Log was run on the Hingley 3F-18H-N167 well, 123-47417; per BMP on APD; Rule 317.p exception granted for the well.

GPS locations were taken on preset conductors.

Please note that the Production Cement Job Summary Well Name should be "Hingley 3B-18H-N167"

Well Header on CBL incorrectly states the Production Casing Set Depth, should be 12848 ftMD, not 12823 ftMD.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Lindsey Organ

Title: Regulatory Coordinator

Date: _____

Email: lindsey.organ@crestonepr.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
402324245	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
402324243	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
402324236	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402324237	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402324238	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402324240	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402324241	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

