

FORM

6

Rev
02/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Replug By Other Operator

Document Number:

402287042

Date Received:

01/15/2020

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: <u>5</u>	Contact Name: <u>Diana Burn</u>
Name of Operator: <u>COLORADO OIL & GAS CONSERVATION</u>	Phone: <u>(303) 8942100</u>
Address: <u>1120 LINCOLN ST SUITE 801</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80203</u>	Email: <u>diana.burn@state.co.us</u>
For "Intent" 24 hour notice required, Name: _____ Tel: _____ COGCC contact: _____ Email: _____	

 Type of Well Abandonment Report: ☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

API Number <u>05-071-06045-00</u>	Well Number: <u>1</u>
Well Name: <u>TRINIDAD MGP (OWP)</u>	
Location: QtrQtr: <u>NWNW</u> Section: <u>32</u> Township: <u>33S</u> Range: <u>66W</u> Meridian: <u>6</u>	
County: <u>LAS ANIMAS</u> Federal, Indian or State Lease Number: _____	
Field Name: <u>PURGATOIRE RIVER</u> Field Number: <u>70830</u>	

Only Complete the Following Background Information for Intent to Abandon

Latitude: <u>37.132333</u>	Longitude: <u>-104.808667</u>
GPS Data: GPS Quality Value: <u>2.2</u> Type of GPS Quality Value: <u>PDOP</u>	Date of Measurement: <u>05/23/2007</u>
GPS Instrument Operator's Name: <u>Peter Gintautas</u>	
Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems	
<input type="checkbox"/> Other _____	
Casing to be pulled: <input type="checkbox"/> Yes <input type="checkbox"/> No	Estimated Depth: _____
Fish in Hole: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, explain details below
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, explain details below
Details: _____	

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
TRINIDAD	1400	1605	06/19/2013	B PLUG CEMENT TOP	1115
VERMEJO COAL	1115	1398	06/19/2013	B PLUG CEMENT TOP	1115

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	150	125	150	0	VISU
1ST	6	4+1/2	10.5	1,122	100	1,122	50	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 770 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 45 sks cmt from 180 ft. to 212 ft. Plug Type: ANNULUS Plug Tagged: ☐
Set 40 sks cmt from 57 ft. to 165 ft. Plug Type: ANNULUS Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 55 sacks half in. half out surface casing from 0 ft. to 442 ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 39 ft. 5+1/2 inch casing Cut and Cap Date: 06/19/2013

*Wireline Contractor: Magna

*Cementing Contractor: Magna

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Aaron Katz

Title: Northwest Area Engineer Date: 1/15/2020 Email: aaron.katz@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Duran, Alicia Date: 3/10/2020

CONDITIONS OF APPROVAL, IF ANY:

COA Type Description

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Attachment Check List

Att Doc Num

Name

402287042	FORM 6 SUBSEQUENT SUBMITTED
402287145	WELLBORE DIAGRAM
402287147	WELLBORE DIAGRAM
402287152	CEMENT JOB SUMMARY
402287154	CEMENT BOND LOG

Total Attach: 5 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)