

**Replug By Other Operator**

Document Number:  
402305125

Date Received:

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 5 Contact Name: David Andrews

Name of Operator: COLORADO OIL & GAS CONSERVATION Phone: (303) 894-2100 x5686

Address: 1120 LINCOLN ST SUITE 801 Fax: \_\_\_\_\_

City: DENVER State: CO Zip: 80203 Email: david.andrews@state.co.us

**For "Intent" 24 hour notice required,** Name: \_\_\_\_\_ Tel: \_\_\_\_\_

**COGCC contact:** Email: \_\_\_\_\_

Type of Well Abandonment Report:  Notice of Intent to Abandon  Subsequent Report of Abandonment

API Number 05-067-06232-00

Well Name: ESTER (OWP) Well Number: 1

Location: QtrQtr: SESE Section: 21 Township: 33N Range: 12W Meridian: N

County: LA PLATA Federal, Indian or State Lease Number: \_\_\_\_\_

Field Name: RED MESA Field Number: 72890

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 37.084171 Longitude: -108.149235

GPS Data: GPS Quality Value: 1.0 Type of GPS Quality Value: Accuracy in Meters Date of Measurement: 03/09/2020

GPS Instrument Operator's Name: COGCC

Reason for Abandonment:  Dry  Production Sub-economic  Mechanical Problems

Other \_\_\_\_\_

Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_

Fish in Hole:  Yes  No If yes, explain details below

Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below

Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CARLILE	3014	3030	01/21/2020	BRIDGE PLUG	2550
GALLUP	2594	2622	01/21/2020	BRIDGE PLUG	2550
DAKOTA	3302	3316	01/20/2020	BRIDGE PLUG	3200

Total: 3 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	9+5/8	36	60		60	0	VISU
2ND	6+1/4	4+1/2	10.5	3,404	150	3,404	2,100	CBL

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 3200 with 25 sacks cmt on top. CIPB #2: Depth 2550 with 10 sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIPB #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 15 sks cmt from 2200 ft. to 2044 ft. Plug Type: CASING Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at 1315 ft. with 80 sacks. Leave at least 100 ft. in casing 1232 CICR Depth  
 Perforate and squeeze at 1005 ft. with 50 sacks. Leave at least 100 ft. in casing 976 CICR Depth  
 Perforate and squeeze at 550 ft. with 50 sacks. Leave at least 100 ft. in casing 430 CICR Depth  
(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged:   
 Set 94 sacks at surface  
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
 Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: 5 ft. of 9+1/2 inch casing Cut and Cap Date: 01/23/2020  
 \*Wireline Contractor: Rocky Mountain Wireline Servic \*Cementing Contractor: \_\_\_\_\_  
 Type of Cement and Additives Used: Type 2  
 Flowline/Pipeline has been abandoned per Rule 1105  Yes  No

Technical Detail/Comments:  
 \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.  
 Signed: \_\_\_\_\_ Print Name: Shannon Chollett  
 Title: OWP Engineer Date: \_\_\_\_\_ Email: shannon.chollett@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.  
 COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_

COA Type	Description

## Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402305131	CEMENT JOB SUMMARY
402305134	OPERATIONS SUMMARY
402305168	CEMENT BOND LOG
402326771	WIRELINE JOB SUMMARY

Total Attach: 4 Files

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)