

FORM

6

Rev
02/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Replug By Other Operator

Document Number:

402305125

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: <u>5</u>	Contact Name: <u>David Andrews</u>
Name of Operator: <u>COLORADO OIL & GAS CONSERVATION</u>	Phone: <u>(303) 894-2100 x5686</u>
Address: <u>1120 LINCOLN ST SUITE 801</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80203</u>	Email: <u>david.andrews@state.co.us</u>
For "Intent" 24 hour notice required, Name: _____ Tel: _____ COGCC contact: Email: _____	

 Type of Well Abandonment Report: ☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

API Number <u>05-067-06232-00</u>	Well Number: <u>1</u>
Well Name: <u>ESTER (OWP)</u>	
Location: QtrQtr: <u>SESE</u> Section: <u>21</u> Township: <u>33N</u> Range: <u>12W</u> Meridian: <u>N</u>	
County: <u>LA PLATA</u>	Federal, Indian or State Lease Number: _____
Field Name: <u>RED MESA</u>	Field Number: <u>72890</u>

Only Complete the Following Background Information for Intent to Abandon

Latitude: <u>37.084171</u>	Longitude: <u>-108.149235</u>
GPS Data: GPS Quality Value: <u>1.0</u> Type of GPS Quality Value: <u>Accuracy in Meters</u>	Date of Measurement: <u>03/09/2020</u>
GPS Instrument Operator's Name: <u>COGCC</u>	
Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems	
<input type="checkbox"/> Other _____	
Casing to be pulled: <input type="checkbox"/> Yes <input type="checkbox"/> No	Estimated Depth: _____
Fish in Hole: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, explain details below
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, explain details below
Details: _____	

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CARLILE	3014	3030	01/21/2020	BRIDGE PLUG	2550
GALLUP	2594	2622	01/21/2020	BRIDGE PLUG	2550
DAKOTA	3302	3316	01/20/2020	BRIDGE PLUG	3200

Total: 3 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	9+5/8	36	60		60	0	VISU
2ND	6+1/4	4+1/2	10.5	3,404	150	3,404	2,100	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 3200 with 25 sacks cmt on top. CIPB #2: Depth 2550 with 10 sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 15 sks cmt from 2200 ft. to 2044 ft. Plug Type: CASING Plug Tagged: ☒
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 1315 ft. with 80 sacks. Leave at least 100 ft. in casing 1232 CICR Depth
Perforate and squeeze at 1005 ft. with 50 sacks. Leave at least 100 ft. in casing 976 CICR Depth
Perforate and squeeze at 550 ft. with 50 sacks. Leave at least 100 ft. in casing 430 CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 94 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 5 ft. of 9+1/2 inch casing Cut and Cap Date: 01/23/2020

*Wireline Contractor: Rocky Mountain Wireline Serv

*Cementing Contractor: _____

Type of Cement and Additives Used: Type 2

Flowline/Pipeline has been abandoned per Rule 1105 ☒ Yes ☐ No

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Shannon Chollett

Title: OWP Engineer

Date: _____

Email: shannon.chollett@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

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Attachment Check List

Att Doc Num

Name

402305131	CEMENT JOB SUMMARY
402305134	OPERATIONS SUMMARY
402305168	CEMENT BOND LOG
402326771	WIRELINE JOB SUMMARY

Total Attach: 4 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)