

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 09/28/2019 Document Number: 402192186

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 774-4017 Address: 1801 CALIFORNIA STREET #2500 Email: Schuyler.Hamilton@Crestonepr.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 432016 Location Type: Production Facilities Name: Zisch Facilities Number: 6H-M368 County: WELD Qtr Qtr: SESW Section: 6 Township: 3N Range: 68W Meridian: 6 Latitude: 40.248040 Longitude: -105.047410

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 472748 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.247938 Longitude: -105.047401 PDOP: 1.6 Measurement Date: 07/08/2019 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 426694 Location Type: Well Site [] No Location ID Name: Zisch Number: 6H-M368 Pad County: WELD Qtr Qtr: SWSW Section: 6 Township: 3N Range: 68W Meridian: 6 Latitude: 40.248270 Longitude: -105.052810

Flowline Start Point Riser

Latitude: 40.248197 Longitude: -105.052779 PDOP: 2.6 Measurement Date: 07/08/2019 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
 Bedding Material: _____ Date Construction Completed: 01/13/2015
 Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
 Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 472749 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.247836 Longitude: -105.047323 PDOP: 3.4 Measurement Date: 07/08/2019
 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 426694 Location Type: _____ Well Site No Location ID
 Name: Zisch Number: 6H-M368 Pad
 County: WELD
 Qtr Qtr: SWSW Section: 6 Township: 3N Range: 68W Meridian: 6
 Latitude: 40.248270 Longitude: -105.052810

Flowline Start Point Riser

Latitude: 40.248273 Longitude -105.052777 PDOP: 5.7 Measurement Date: 07/08/2019
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 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
 Bedding Material: _____ Date Construction Completed: 08/08/2013
 Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
 Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 472750 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.247973 Longitude: -105.047364 PDOP: 3.8 Measurement Date: 07/08/2019
 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 426694 Location Type: _____ Well Site No Location ID
 Name: Zisch Number: 6H-M368 Pad
 County: WELD
 Qtr Qtr: SWSW Section: 6 Township: 3N Range: 68W Meridian: 6
 Latitude: 40.248270 Longitude: -105.052810

Flowline Start Point Riser

Latitude: 40.248197 Longitude -105.052788 PDOP: 3.7 Measurement Date: 07/08/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: _____ Date Construction Completed: 01/13/2015

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 472751 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.248021 Longitude: -105.047369 PDOP: 5.2 Measurement Date: 07/08/2019

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 426694 Location Type: _____ Well Site _____ No Location ID

Name: Zisch Number: 6H-M368 Pad

County: WELD

Qtr Qtr: SWSW Section: 6 Township: 3N Range: 68W Meridian: 6

Latitude: 40.248270 Longitude: -105.052810

Flowline Start Point Riser

Latitude: 40.248255 Longitude -105.052776 PDOP: 1.3 Measurement Date: 07/08/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: _____ Date Construction Completed: 01/13/2015

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 472752 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.247880 Longitude: -105.047364 PDOP: 5.0 Measurement Date: 07/08/2019

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 426694 Location Type: _____ Well Site _____ No Location ID

Name: Zisch Number: 6H-M368 Pad

County: WELD

Qtr Qtr: SWSW Section: 6 Township: 3N Range: 68W Meridian: 6
Latitude: 40.248270 Longitude: -105.052810

Flowline Start Point Riser

Latitude: 40.248148 Longitude -105.052791 PDOP: 1.4 Measurement Date: 07/08/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: _____ Date Construction Completed: 01/13/2015

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

Operator Flowline ID: 12336900_FL Zisch 23-6 Flowline Registration Operator Flowline ID: 12337487_FL Zisch 3A-6H Flowline Registration Operator Flowline ID: 12337494_FL Zisch 3B-6H Flowline Registration Operator Flowline ID: 12337488_FL Zisch 3C-6H Flowline Registration Operator Flowline ID: 12337491_FL Zisch 3D-6H Flowline Registration
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 09/28/2019 Email: Schuyler.Hamilton@Crestonepr.com

Print Name: Schuyler Hamilton Title: EHS Field Technician

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 3/3/2020

Attachment Check List

Att Doc Num	Name
402192186	Form44 Submitted

Total Attach: 1 Files