

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

09/28/2019

Document Number:

402192186

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton
Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 774-4017
Address: 1801 CALIFORNIA STREET #2500 Email: Schuyler.Hamilton@Crestonepr.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 432016 Location Type: Production Facilities
Name: Zisch Facilities Number: 6H-M368
County: WELD
Qtr Qtr: SESW Section: 6 Township: 3N Range: 68W Meridian: 6
Latitude: 40.248040 Longitude: -105.047410

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.247938 Longitude: -105.047401 PDOP: 1.6 Measurement Date: 07/08/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 426694 Location Type: Well Site ☐ No Location ID
Name: Zisch Number: 6H-M368 Pad
County: WELD
Qtr Qtr: SWSW Section: 6 Township: 3N Range: 68W Meridian: 6
Latitude: 40.248270 Longitude: -105.052810

Flowline Start Point Riser

Latitude: 40.248197 Longitude: -105.052779 PDOP: 2.6 Measurement Date: 07/08/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 01/13/2015
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.247836 Longitude: -105.047323 PDOP: 3.4 Measurement Date: 07/08/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 426694 Location Type: _____ Well Site ☐ No Location ID
Name: Zisch Number: 6H-M368 Pad
County: WELD
Qtr Qtr: SWSW Section: 6 Township: 3N Range: 68W Meridian: 6
Latitude: 40.248270 Longitude: -105.052810

Flowline Start Point Riser

Latitude: 40.248273 Longitude: -105.052777 PDOP: 5.7 Measurement Date: 07/08/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 08/08/2013
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.247973 Longitude: -105.047364 PDOP: 3.8 Measurement Date: 07/08/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 426694 Location Type: _____ Well Site ☐ No Location ID
Name: Zisch Number: 6H-M368 Pad
County: WELD
Qtr Qtr: SWSW Section: 6 Township: 3N Range: 68W Meridian: 6
Latitude: 40.248270 Longitude: -105.052810

Flowline Start Point Riser

Latitude: 40.248197 Longitude -105.052788 PDOP: 3.7 Measurement Date: 07/08/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Date Construction Completed: 01/13/2015

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.248021 Longitude: -105.047369 PDOP: 5.2 Measurement Date: 07/08/2019

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 426694 Location Type: Well Site ☐ No Location ID

Name: Zisch Number: 6H-M368 Pad

County: WELD

Qtr Qtr: SWSW Section: 6 Township: 3N Range: 68W Meridian: 6

Latitude: 40.248270 Longitude: -105.052810

Flowline Start Point Riser

Latitude: 40.248255 Longitude -105.052776 PDOP: 1.3 Measurement Date: 07/08/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Date Construction Completed: 01/13/2015

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.247880 Longitude: -105.047364 PDOP: 5.0 Measurement Date: 07/08/2019

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 426694 Location Type: Well Site ☐ No Location ID

Name: Zisch Number: 6H-M368 Pad

County: WELD

Qtr Qtr: SWSW Section: 6 Township: 3N Range: 68W Meridian: 6
Latitude: 40.248270 Longitude: -105.052810

Flowline Start Point Riser

Latitude: 40.248148 Longitude -105.052791 PDOP: 1.4 Measurement Date: 07/08/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: _____ Date Construction Completed: 01/13/2015

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

Operator Flowline ID: 12336900_FL Zisch 23-6 Flowline Registration
Operator Flowline ID: 12337487_FL Zisch 3A-6H Flowline Registration
Operator Flowline ID: 12337494_FL Zisch 3B-6H Flowline Registration
Operator Flowline ID: 12337488_FL Zisch 3C-6H Flowline Registration
Operator Flowline ID: 12337491_FL Zisch 3D-6H Flowline Registration

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 09/28/2019 Email: Schuyler.Hamilton@Crestonepr.com

Print Name: Schuyler Hamilton Title: EHS Field Technician

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num

Name

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Total Attach: 0 Files