

FORM
INSPRev
X/15State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/13/2020

Submitted Date:

02/25/2020

Document Number:

699700098

FIELD INSPECTION FORM

 Loc ID 324188 Inspector Name: Heil, John On-Site Inspection 2A Doc Num:
Operator Information:
 OGCC Operator Number: 96850
 Name of Operator: TEP ROCKY MOUNTAIN LLC
 Address: PO BOX 370
 City: PARACHUTE State: CO Zip: 81635
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 4 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Gardner, Mike		mgardner@terraep.com	
,		COGCCInspectionReports@terraep.com	All Inspections
Murray, Richard		g.richard.murray@state.co.us	
Fischer, Alex		alex.fischer@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
262831	WELL	PR	07/14/2002	GW	045-08057	PA 313-33	EI
442154	TANK BATTERY	AC	06/24/2015		-	Exxon Tank Farm PA 313-33	EI
471286	SPILL OR RELEASE	AC	02/10/2020		-	SPILL/RELEASE POINT	EI

General Comment:

On February 13, 2020 COGCC Environmental Staff John Heil and COGCC Integrity Specialist Richard Murray conducted a field inspection of TEP ROCKY MOUNTAIN LLC (TEP operator #96850) Exxon Tank Farm PA313-33 Location ID 324188 and Spill/Release ID 471286. Weather was sunny and temperatures about 40 degrees Fahrenheit.

Exxon Tank Farm PA313-33 Location ID 324188 is within the 317.B. External Buffer Zone.

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume		
Condensate	Tank	>= 5 bbls		
Comment: Impacted fluids and snow within the tank battery secondary containment (See photos).				
Corrective Action: Properly dispose of oily waste in accordance with 907.e.				Date: 03/11/2020

In Containment: No

Comment:

Multiple Spills and Releases?

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER		300 BBLs	STEEL AST		
Comment: Multiple repairs of the northwest Produced Water Steel AST.					
Corrective Action:					Date:

Paint

Condition:

Other (Content): _____

Other (Capacity): _____

Other (Type): _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No

Comment: _____

Corrective Action: _____

Date: _____

Flaring:

Type		
Comment: _____		
Corrective Action:		Date: _____

Inspected FacilitiesFacility ID: 262831 Type: WELL API Number: 045-08057 Status: PR Insp. Status: EIFacility ID: 442154 Type: TANK API Number: - Status: AC Insp. Status: EIFacility ID: 471286 Type: SPILL OR API Number: - Status: AC Insp. Status: EI**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402323593	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5077630
699700099	20190213 Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5077622