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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

Oper OGCC

Table with 3 columns: Attachment Name, Oper, OGCC. Rows include Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number.

OGCC Operator Number: 10691
Name of Operator: Phoenix Resources LLC
Address: 5566 S. Sycamore ST
City: Littleton State: CO Zip: 80550
API Number: 05-009-06674 OGCC Facility ID Number: 429921
Well/Facility Name: State Well/Facility Number: 2-36
Location QtrQtr: NESE Section: 36 Township: 34S Range: 43W Meridian: 6

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: 01/09/2018

Test Type:
Test to Maintain SI/TA status
Verification of Repairs
5- year UIC
Annual UIC Test
Reset Packer

Describe Repairs or Other Well Activities:

Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth

Wellbore Data at Time of Test
Injection/Producing Zone(s): KEYES
Perforated Interval: 4640'-4660'
Open Hole Interval:

Tubing Casing/Annulus Test
Tubing Size: 2-7/8
Tubing Depth: 4590'
Top Packer Depth: 4591'
Multiple Packers? Yes No

Test Data
Test Date: 2/28/2020
Well Status During Test: TA
Casing Pressure Before Test: 0 PSI
Initial Tubing Pressure: 0 PSI
Final Tubing Pressure: 0 PSI
Casing Pressure Start Test: 520 PSI
Casing Pressure - 5 Min.: 520 PSI
Casing Pressure - 10 Min.: 520 PSI
Casing Pressure Final Test: 520 PSI
Pressure Loss or Gain During Test: 0 PSI
Test Witnessed by State Representative? Yes No
OGCC Field Representative (Print Name): Brian Welsh

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Austin Batterton

Signed: Austin Batterton Title: Pumper Date: 2/29/20

OGCC Approval: Brian Welsh Title: Field Inspector Date: 2/29/20

Conditions of Approval, if any:

Form 42 #402312603
Insp Doc #701000118