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COLO. OIL & GAS CONC. COMM.

J. M. HUBER CORPORATION

CUNNINGHAM #10-1

C/SE/SE Sec. 10-16S-48W

Cheyenne County, Colo.

DVR	<input checked="" type="checkbox"/>
FJP	<input type="checkbox"/>
HHM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>
RLS	<input type="checkbox"/>
CGM	<input type="checkbox"/>

JOSEPH R. CLAIR
Geological Consultant
C.P.G. #713

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WELL CHRONOLOGY

J. M. HUBER CORPORATION
CUNNINGHAM #10-1

C/SE/SE Sec. 10-16S-48W
Cheyenne County, Colo.

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1978

- July 4 Spudded. Drilled 12 1/4" surface hole to 217'. Ran 8 joints of 24#, H-40, new 8 5/8" surface casing, set casing at 213' K.B. measurement, and cemented with 165 sacks of Class "G" cement plus 3% calcium chloride. Plug was pumped down at 12:30 A.M., July 5, 1978.
- July 5 Drilled out from under surface at 12:30 P.M.
- July 6 Drilled to 1067'. Tripping for Bit #2 (DTJ) at 7:00 A.M.
- July 7 Drilled to 1936'. Tripping for Bit #3 (OSC3AJ) at 7:00 A.M.
- July 8 Drilling @ 2360' at 7:00 A.M.
- July 9 Drilling @ 2788' at 7:00 A.M.
- July 10 Drilling @ 3240' at 7:00 A.M. Geologist out to well.
- July 11 Drilling @ 3635' at 6:22 A.M.
- July 12 Drilling @ 3903' at 7:00 A.M.
- July 13 Drilling @ 4130' at 7:10 A.M.
- July 14 Preparing to run DST #1 from 4274' to 4300' at 7:00 A.M. Got DST results at 11:30 P.M.
- July 15 Back to drilling from 4300' at 3:45 A.M. Drilling @ 4327' at 6:45 A.M.
- July 16 Drilling @ 4544' at 6:15 A.M.
- July 17 Drilling @ 4738' at 6:25 A.M.
- July 18 Drilling @ 4991' at 5:45 A.M.
- July 19 Drilling @ 5217' at 8:45 A.M. Drilled to 5274' TD at 3:00 P.M. Conditioned hole for logging. Started trip out to run logs at 9:00 P.M.
- July 20 Started logging at 12:30 A.M. Got electrical logs at 9:30 A.M. Decision made to run DST #2 across Osage porosity. Lost circulation while conditioning hole for DST.
- July 21 Still trying to regain circulation at 7:00 A.M. Regained circulation but promptly lost it again. Planned to spot fresh mud on bottom and try to run DST #2 when I left well and returned to Denver.
- July 22 Ran DST #2 from 5226' to 5278'. Decision made to plug.
- July 23 Well plugged and abandoned.

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WELL SUMMARY

Operator: J. M. Huber Corporation

Well: Cunningham #10-1

Location: C/SE/SE Section 19, Township 16 South, Range 48 West, Cheyenne County, Colorado.

Field: Wildcat

Elevation: 4232' Ground, 4241' K.B.

Spudded: July 4, 1978

Completed: Drilled to 5274' TD at 3:00 P.M., July 19, 1978.

Casing: 8 5/8" surface casing set at 213'.

Total Depth: 5274' - Driller
5280' - Schlumberger

Cores: None

Drill Stem Tests: Two. (1) 4274' to 4300'
(2) 5226' to 5278'

Testing Co.: Halliburton. Dick Rudic, Tester.

Mud Control: Service Mud Company. Lloyd Wells and Bill Foreman - Mud Engineers.

Logs: Drilling Time Log - 3600' to 5274'
Detailed Sample Log - 3600' to 5274'

Schlumberger Electrical Logs:
Dual Induction-Laterolog - 215' to 5280'
Simultaneous Compensated Neutron-
Formation Density Log - 3600' to 5280'
Bore Hole Compensated Somic Log - 215' to 5280'

Contractor: Jim Snyder Drilling Co. - Rig #2
Gene Owens - Tool Pusher

Equipment: Derrick: 96' Lee C. Moore
Drawworks: Bethlehem S-55
Power: Two V-8 318 Detroit Diesels
Pumps: (1) Emsco D300 - 14" x 6"
Power: 671N - GMC Twin Diesel
(2) Wilson-Snyder 16" x 6"
Power: 6 cylinder Caterpillar Diesel
Drill Collars: 16 - 6" x 2 1/4"
Drill Pipe: 5" Full Hole

Status: Plugged and abandoned, July 23, 1978.

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GEOLOGICAL REPORT

J. M. HUBER CORPORATION
CUNNINGHAM #10-1

COLO. OIL & GAS COND. COMM.

C/SE/SE Sec. 10-16S-48W
Cheyenne County, Colo.

The Cunningham #10-1 was spudded July 4, 1978. 12 1/4" surface hole was drilled to 217'. 8 joints of 20#, H-40, new 8 5/8" casing were run and set at 213' K. B. measurement. Casing was cemented with 165 sacks of Class "G" cement plus 3% calcium chloride. Plug was pumped down at 12:30 A.M., July 5, 1978.

The well drilled out from under surface casing at 12:30 P.M., July 5, 1978.

The following formation tops, corrected to Schlumberger Electrical Logs, were picked on the well.

Permian System:

Stone Corral - 2602 (+1639)

Pennsylvanian System:

Waubunsee Series - 3597 (+ 644)

Virgil Series:

Shawnee Group (Topeka) - 3706 (+ 535)

Missouri Series:

Lansing-Kansas City Group - 3912 (+ 323)

Base Kansas City - 4305 (- 64)

Des Moines Series:

Marmaton Group - 4344 (- 103)

Cherokee Group - 4490 (- 249)

Atoka Series

- 4698 (- 457)

Morrow Series

- 4850 (- 609)

Lower Morrow

- 5070 (- 829)

Mississippian System:

Meramec Series:

St. Louis - 5119 (- 878)

"X" Shale Marker - 5140 (- 899)

Spergen - 5142 (- 901)

Warsaw * - 5204 (- 963)

Osage Series

- 5254 (-1013)

Total depth - 5274 Driller

- 5280 Schlumberger

* See Detailed Sample Log.

The Cunningham #10-1 was a wildcat test based on subsurface and seismic data. The well ran structurally lower on the upper markers, through the top of the Pennsylvanian, than the nearest control well, the N.C.R.A. #1 Union Pacific, SW/NW of Sec. 11-16S-48W. However, from the top of the Shawnee Group (Topeka) through the top of the Lansing-Kansas City the Cunningham #10-1 was higher than the #1 Union Pacific, reflecting the additional structural movement along the Eads Axis of the Las Animas Arch during Missouri and Virgil time.

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The Cunningham #10-1 was 5' high to the #1 Union Pacific on the Topeka. No shows and little or no visible porosity were observed in the samples throughout the Shawnee Group.

At the top of the Lansing-Kansas City Group the Cunningham #10-1 was 7' high to the #1 Union Pacific. There were no shows and little porosity in the upper part of the sequence. The first shows were found in the samples at 4170' and related to ragged drilling breaks between 4146' and that point (see Detailed Sample Log). The best drilling break was from 4180-95', corrected to 4186-97' by electrical logs. There was only very spotted, brown oil stain in very poor, microvug porosity (see Detailed Sample Log) and, after circulating samples at 4195', I did not consider the zone warranted testing and so reported to Huber in Denver.

There were no further shows and only minor drilling breaks down to just above the base of the Kansas City. At 4279' the penetration rate increased abruptly and the well drilled at 1/2 minute to 2 minutes per foot to 4296' (porosity on electrical logs 4284' to 4302'). Samples were circulated at 4300' (see Detailed Sample Log). In wet samples there was good, spotted fluorescence, streaming cut, free oil and fair to good odor. However, dry samples showed only 30% of the oolitic porosity was stained. The character of the samples, staining, etc. was discussed at length with Huber's Denver office and it was decided that the zone should be tested.

DST #1 was run from 5274' to 5300' (not corrected). The tool was opened for Initial Open Flow of 20 minutes with a weak blow increasing to strong blow (blew from bottom of 15" bucket through 1/4" blow hose in 5 minutes) which continued steady, but there was no gas to surface. Tool was closed for Initial Closed In period of 60 minutes, then reopened for Final Flow of 90 minutes. Again, there was a weak blow increasing to strong blow in 5 minutes, which remained steady, but no gas to surface. Tool was closed for Final Closed In period of 90 minutes and test pulled.

Fluid recovered was as follows:

5' of slightly oil cut brachish water
1116' of brachish water (formation water)
905' of brachish water (formation water)
2026' total recovery.

Sampler contained 2100 cc of water at 30# pressure. Water analysis indicated definite formation water.

Pressures were as follows:

Initial Hydrostatic	-	2111#
Final Hydrostatic	-	2111#
Initial Open Flow (20")	-	27#-397#
Initial Closed In (60")	-	1188#
2nd Open Flow (90")	-	397#-1004#
Final Closed In (90")	-	1188#
Bottom Hole Temperature	-	100°F

Results of this DST were disappointing, but not unexpected.

The well was then drilled ahead and base of the Kansas City was placed at 4300' by samples and drilling time, corrected to 4305' by electrical logs. At this point the Cunningham #10-1 was 20' low to the #1 Union Pacific, indicating thickening in the Lansing-Kansas City Group.

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There was some thickening in the interval from the base of the Kansas City to the Marmaton, and at the top of the Marmaton the Cunningham #10-1 was 35' low to the #1 Union Pacific. There were no shows in the samples and no observable porosity; also, no porosity was indicated on the logs.

The Marmaton thinned and at the top of the Cherokee the Cunningham #10-1 was 19' low to the #1 Union Pacific. There were no shows in the samples, no drilling breaks, and no porosity was observable or indicated on the logs. Further, the entire Cherokee to Morrow interval was much more argillaceous and silty than normal.

At the top of the Morrow the Cunningham #10-1 was still 19' low to the #1 Union Pacific. There was no sand development in the Morrow except for a very thin, very, very fine, tight, glauconitic sand at the base (see Detailed Sample Log).

The top of the Mississippian was picked on drilling time and samples at 5122', corrected to 5119' by electrical logs. Lithology indicated the well was in low St. Louis. No porosity and no shows were observed (see Detailed Sample Log).

The first Spergen lithology was found in the 5150-60' sample and top placed at 5150' drilling time, corrected to 5142' by electrical logs. The lithology was very finely crystalline, very silty and slightly argillaceous, very tight dolomite (see Detailed Sample Log). There were no drilling time breaks, absolutely no shows, and no porosity was indicated on the electrical logs.

The first questionable Warsaw lithology was found in the 5200-10' sample. The lithology was not typical Warsaw and top was not called on the well. The electrical logs put this top at 5204' (see Detailed Sample Log).

There was a drilling break from 5259-64' and the first Osage cherts and dolomite were found in the 5260-70' drilling sample. Samples were circulated at 5270' and had very finely crystalline to finely crystalline, finely granular, tight dolomite with spotted, gold fluorescence, no odor, but very slow cut. There was fair, spotted, brown oil stain in roughly 10% of the dolomite and the samples contained 10% to 20% chert.

Decision was made not to drill below 5274' TD in order not to penetrate the Osage Shale Marker which generally produces water. Drilling time placed the top of this marker at 5252', and on interval 5274' was just at the top.

At that point Schlumberger Dual Induction-Laterolog, Simultaneous Compensated Neutron-Formation Density and Bore Hole Compensated Sonic Log were run. Logs were calculated by Don Lanman with Huber and decision was made to run a drill stem test of the Osage. While conditioning hole for DST #2 total returns were lost. Mud was replaced and circulation regained but lost again immediately. It was determined that circulation was being lost on bottom, and decision was made to mix fresh mud, spot it on bottom, and attempt to run DST without circulating.

At this point I was released from the well and returned to Denver. Subsequently, DST #2 was run from 5225' to 5278'. Tool was opened for Initial Flow period of 20 minutes with a weak blow which did not increase. Tool was then closed for Initial Closed In of 60 minutes and reopened, again with a weak blow. It was left open 90 minutes on 2nd Open Flow, then closed for Final Closed In of 180 minutes.

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Recovery was 480' of fluid as follows:

30'	mud
270'	water cut mud
<u>180'</u>	water (formation water)
480'	total recovery.

Pressures were as follows:

Initial Hydrostatic	-	2548#
Final Hydrostatic	-	2535#
Initial Open Flow (20")	-	106#-212#
Initial Closed In (60")	-	1241#
2nd Open Flow (90")	-	159#-265#
Final Closed In (180")	-	1109#
Bottom Hole Temperature	-	140°F

Sampler had no pressure and contained 2200cc of water cut mud.

Decision was made to plug and abandon the well, and hole was plugged in accordance with instructions of the State Plugging Engineer.

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July 27, 1978

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DETAILED SAMPLE LOG

J. M. HUBER CORPORATION
CUNNINGHAM #10-1

C/SE/SE Sec. 10-16S-48W
Cheyenne County, Colo.

Sample study starts in lower Permian at 3570'.

- 3570-3597 Shale, red and dark red.
- 3597 Top - PENNSYLVANIAN (+644)
- 3597-3604 Limestone, buff to gray, trace brown, very finely crystalline, dense.
- 3604-3618 Shale, red, dark red, chocolate. (Note: Only Shale in samples but log indicates probably Siltstone.)
- 3618-3624 Limestone, gray, gray-buff, little brown, very finely crystalline, dense.
- 3624-3626 Shale, red, dark red.
- 3626-3640 Siltstone, gray, light gray, micromicaceous, limey.
- 3640-3644 Shale, red, dark red.
- 3644-3653 Limestone, gray, gray, buff, traces of brown, very finely crystalline to finely crystalline, dense; trace to a few microfossils; little silty.
- 3653-3658 Siltstone ? Only shale in samples.
- 3658-3661 Shale, red, dark red.
- 3661-3667 Siltstone ? Only shale in samples.
- 3667-3676 Limestone, gray, buff, brown, very finely crystalline to finely crystalline, dense; few microfossils.
- 3676-3702 Siltstone ? Only shale and little Limestone in samples.
- 3702-3706 Shale, red, dark red, trace chocolate.
- 3706 Top - TOPEKA (+535)
- 3706-3724 Limestone, gray to buff, little brown, very finely crystalline to finely crystalline, dense; considerable microfossils, slightly less toward bottom.
- 3724-3726 Shale, red, dark red.
- 3726-3740 Limestone, gray, buff, little brown, very finely crystalline to finely crystalline, dense; trace microfossils.
- 3740-3746 Shale, black, gray-black, little dark red.

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- 3746-3761 Limestone, gray, gray-buff, buff, little brown, very finely crystalline, dense; trace microfossils; trace Chert, gray, opaque.
- 3761-3763 Shale, dark gray, black.
- 3763-3777 Limestone, buff, gray-buff, gray, brown, very finely crystalline to finely crystalline, dense; considerable Chert, gray and brown, opaque and semiopaque; few microfossils; little interbedded, black Shale.
- 3777-3779 Shale, black, gray-black, some hard.
- 3779-3790 Limestone, as above; most gray and gray-buff; only trace Chert.
- 3790-3805 Limestone, gray, little gray-buff, brown, very finely crystalline to finely crystalline, dense; trace fossil fragments and microfossils; trace Chert, gray, opaque.
- 3805-3807 Shale, black, fairly hard.
- 3807-3810 Siltstone, gray, micromicaceous, slightly limey.
- 3810-3817 Limestone, gray, gray-buff, little buff, very finely crystalline to finely crystalline, dense; some microfossils.
- 3817-3820 Siltstone, gray, micromicaceous, slightly limey, dirty.
- 3820-3822 Shale, gray-black, black, hard.
- 3822-3834 Siltstone, gray, micromicaceous, slightly limey.
- 3834-3846 Limestone, buff, gray, gray-buff, very finely crystalline to finely crystalline, dense; some microfossils.
- 3846-3849 Shale, black, slightly carbonaceous to hard.
- 3849-3855 Siltstone, gray, micromicaceous, slightly limey.
- 3855-3861 Limestone, gray to buff and brown, very finely crystalline to finely crystalline, dense; some to considerable microfossils; trace crinoid stem.
- 3861-3863 Shale, black, gray-black, very slightly carbonaceous to hard.
- 3863-3892 Limestone, buff to gray, finely crystalline, dense; few microfossils; some very finely granular; trace Dolomite, dark brown, very very finely succrosic, tight toward bottom.
- 3892-3896 Shale, black to dark gray, hard.
- 3896-3912 Siltstone, gray, dark gray, micromicaceous, limey; with some interbedded Shale, as above.
- 3912 Top - LANSING-KANSAS CITY (+329)
- 3912-3924 Limestone, buff to gray, little white and brown, very finely crystalline to finely crystalline, dense; some microfossils; little white chalky.

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- 3924-3934 Limestone, buff, cream-buff, gray, very finely crystalline to finely crystalline, dense; some microfossils; trace Fusulina.
- 3934-3940 Siltstone, gray, micromicaceous, limey; and Shale, black, dark gray, gray, hard.
- 3940-3955 Limestone, buff to light brown, gray, very finely crystalline to finely crystalline, dense; some fine to medium, dense oolitic; with very poor interoolitic porosity (log porosity 3944-51); few microfossils; trace pyrite.
- 3955-3964 Siltstone, gray, micromicaceous, limey; with some interbedded Shale.
- 3964-3966 Shale, black, gray-black, hard.
- 3966-3976 Siltstone, gray, micromicaceous, limey.
- 3976-3984 Limestone, buff, gray, very finely crystalline to finely crystalline, dense; trace microfossils.
- 3984-3987 Shale, dark gray, gray-black.
- 3987-4009 Limestone, buff to gray, little gray-buff, light brown, dark gray, very finely crystalline to finely crystalline, dense; few microfossils.
- 4009-4012 Shale, black, gray-black, dark gray, some hard.
- 4012-4018 Siltstone, gray, micromicaceous, limey; with some interbedded Shale, as above.
- 4018-4023 Limestone, buff and gray-buff to gray and brown, very finely crystalline, very dense; few microfossils; trace pyrite.
- 4023-4030 Siltstone and Shale, as above.
- 4030-4041 Limestone, gray and gray-buff to buff, very finely crystalline to finely crystalline, dense; few microfossils; Fusulina sections.
- 4041-4046 Siltstone, gray, micromicaceous, limey; and Shale, black and gray-black.
- 4046-4066 Limestone, buff to brown, gray, very finely crystalline to finely crystalline, very dense; some scattered microfossils.
- 4066-4068 Shale, black to dark gray, slightly carbonaceous to hard.
- 4068-4078 Limestone, buff, brown, dark gray, very finely crystalline to finely crystalline, dense; considerable microfossils; traces of Chert, gray, brown-gray, opaque.
- 4078-4080 Shale, black, gray-black, slightly carbonaceous to hard.
- 4080-4098 Limestone, gray to buff, brown, very finely crystalline to little finely crystalline, dense; few microfossils; trace Chert, brown, gray, semi-opaque; trace pyrite.
- 4098-4100 Shale, black, gray-black, hard.

- 4100-4118 Limestone, brown to gray, buff, very finely crystalline to finely crystalline, dense; some fine to medium, dense oolitic; few microfossils; trace Chert, gray, opaque.
- 4118-4123 Siltstone, gray, micromicaceous, limey; and Shale, black, gray-black, dark gray.
- 4123-4133 Limestone, as above; more brown, little very dark gray; trace pyrite.
- 4133-4146 Siltstone, gray, micromicaceous, limey; and Shale, black, gray-black, dark gray.
- 4146-4196 Limestone, buff and light gray, very finely crystalline to finely crystalline, dense; some white chalky; scattered, very poor, microvug porosity; traces of very spotted, brown oil stain; circulating samples at 4195' had slight to good odor, spotted dull to bright gold fluorescence, no free oil but instant cut. Dry samples were very finely crystalline to finely crystalline with some secondary calcite crystals and sparry calcite apparently lining vugs; staining was very spotted and entire section looked very tight; electrical logs show very scattered but poor porosity.
- 4196-4228 Limestone, gray, buff, little white chalky, very finely crystalline to finely crystalline, dense to slight microvug porosity; vugs are quite scattered; only trace very spotted, brown oil stain; some very, very finely granular, slightly dolomitic; traces of secondary calcite crystals; few microfossils; trace pyrite; best log porosity 4202-08.
- 4228-4232 Shale, black, slightly carbonaceous.
- 4232-4250 Limestone, gray, buff, light brown, very finely crystalline to slightly crystalline, dense; some microfossils; some light brown, very very finely granular, slightly dolomitic Limestone, possibly as lentils.
- 4250-4259 Siltstone, gray, micromicaceous, shaly; and Shale, black to dark gray, hard.
- 4259-4283 Limestone, buff to gray, little brown and light brown, very very finely crystalline to very slightly crystalline, dense; some scattered microfossils with slight microfossil vug porosity; little light brown and buff, very very finely granular, very tight, dolomitic Limestone.
- 4283-4305 Limestone, buff to gray, little brown, finely crystalline, fine to medium, dense oolitic and oolitic; with poor to fair oolitic porosity (only 10% to 30% showed any porosity); good but very spotted, brown oil stain (only 10% of porosity was stained). Wet samples had good odor, spotted dull to bright gold fluorescence, good cut. Ran DST #1 from 4274-4300'.
- 4305 Base KANSAS CITY (-64)
- 4305-4308 Shale, black, gray-black.
- 4308-4319 Siltstone to very, very fine Sandstone, dark gray, micromicaceous, limey; with some interbedded Shale, as above.
- 4319-4333 Shale, black, slightly carbonaceous to hard; and Siltstone to very, very fine Sandstone, gray, dark gray, micromicaceous, limey.

- 4333-4342 Siltstone to very, very fine Sandstone, gray, micromicaceous, very tight, limey.
- 4342-4344 Shale, black, gray-black, gray, hard; trace pyrite.
- 4344 Top - MARMATON (-103)
- 4344-4356 Limestone, buff to gray, very very finely crystalline to finely crystalline, dense; trace microfossils and fossil fragments.
- 4356-4358 Shale, black, gray-black, gray.
- 4358-4368 Limestone, as above; more gray, little brown; few microfossils; trace Dolomite, tan, very finely granular, tight, slightly limey.
- 4368-4370 Shale, as above.
- 4370-4384 Siltstone to very, very fine Sandstone, gray and light gray, micromicaceous, very tight, limey.
- 4384-4414 Limestone, gray to buff, light brown, brown, very finely crystalline, very dense; trace microfossils.
- 4414-4432 Limestone, buff to brown, gray, very finely crystalline to finely crystalline and some very, very finely crystalline, very dense; trace microfossils; little dark brown, sublithographic at base.
- 4432-4434 Shale, black, hard, trace slightly carbonaceous.
- 4434-4444 Limestone, gray to brown, gray-buff, very finely crystalline to finely crystalline, dense; considerable microfossils.
- 4444-4447 Shale, black to gray, hard.
- 4447-4490 Limestone, buff to brown and dark brown, very finely crystalline to very, very finely crystalline and sublithographic, very dense; trace microfossils and little chalky at top. (Note: Sublithographic limestone increases toward bottom.)
- 4490 Top - CHEROKEE (-249)
- 4490-4496 Shale, black, very carbonaceous to hard.
- 4496-4509 Limestone, buff, gray-buff to brown and little dark brown, very finely crystalline to finely crystalline, dense, little chalky, little silty and argillaceous; few microfossils.
- 4509-4515 Shale, black, very carbonaceous to hard.
- 4515-4548 Limestone, gray, gray-buff to brown, dark brown, very finely crystalline to finely crystalline, dense, little chalky, little silty and slightly argillaceous; few microfossils; trace Chert, gray-brown, opaque, fossiliferous.
- 4548-4551 Shale, black, gray-black, carbonaceous to hard.

- 4551-4564 Limestone, gray to dark gray, gray-black, very finely crystalline to finely crystalline, dense, some slightly argillaceous and little siliceous to silty; some fossil fragments; little interbedded Shale, as above.
- 4564-4587 Limestone, gray to dark gray, gray-black, little black, trace brown, very finely crystalline, dense, considerable argillaceous and trace siliceous; few microfossils and trace brachiopod spines; little interbedded Siltstone, gray, micromicaceous, limy and shaly; and Shale, black, slightly carbonaceous to hard, particularly from 4564-79'.
- 4587-4589 Shale, black, slightly carbonaceous to hard.
- 4589-4597 Limestone, gray to dark gray, little brown, very finely crystalline to finely crystalline, dense, some argillaceous and silty; trace fossil fragments (crinoid stem).
- 4597-4599 Shale, as above.
- 4599-4606 Limestone, as above; trace Chert, gray-black, opaque.
- 4606-4608 Shale, black, slightly carbonaceous to hard.
- 4608-4621 Limestone, gray to black, very finely crystalline to finely crystalline, dense; few microfossils; some quite argillaceous and little silty.
- 4621-4624 Shale, black, slightly carbonaceous to hard.
- 4624-4638 Limestone, gray to brown, gray-brown, some dark gray, trace gray-black, very finely crystalline to finely crystalline, dense; few microfossils; some argillaceous and trace silty; trace Chert, gray-white, semiopaque; becomes more argillaceous toward bottom; trace fossil fragments.
- 4638-4654 Limestone, gray to dark gray, little gray-black and black, very finely crystalline to finely crystalline, dense; few microfossils and trace fossil fragments; some argillaceous and little siliceous.
- 4654-4668 Shale, black, gray-black, slightly carbonaceous to hard; with some interbedded Limestone, as above.
- 4668-4671 Shale, black, hard.
- 4671-4690 Limestone, gray to brown, gray-black, very finely crystalline to finely crystalline, dense, little to some argillaceous and siliceous; scattered microfossils; with some interbedded Shale, as above.
- 4690-4698 Shale, black, hard.
- 4698 Top - ATOKA (-457)
- 4698-4723 Limestone, gray to dark gray, gray-black, brown and black, very finely crystalline to finely crystalline, dense; considerable argillaceous and little siliceous; some interbedded Shale, as above.
- 4723-4725 Shale, black, some splintery.
- 4725-4737 Limestone, gray to dark gray, gray-black, black, very finely crystalline to finely crystalline, dense, quite argillaceous and little siliceous; few microfossils and fossil fragments.

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- 4737-4739 Shale, black, most hard, some splintery.
- 4739-4752 Limestone, gray to black, very finely crystalline to finely crystalline, dense, considerable argillaceous and little siliceous; trace fossil fragments.
- 4752-4774 Shale, black, very slightly carbonaceous to hard; with interbedded Limestone, gray to gray-black and black, very finely crystalline to finely crystalline, dense, quite argillaceous and little siliceous.
- 4774-4786 Limestone, as above; little brown and dark brown; trace shell fragments; with interbedded Shale, black, hard, little splintery.
- 4786-4790 Shale, black, hard, little splintery.
- 4790-4794 Limestone, gray to gray-black, black, trace brown, very finely crystalline to finely crystalline, dense, quite argillaceous and considerable siliceous; few fossil fragments; trace pyrite.
- 4794-4796 Shale, as above.
- 4796-4801 Limestone, as above.
- 4801-4804 Shale, black, some splintery, most hard.
- 4804-4814 Limestone, gray to gray-black, black, very finely crystalline to finely crystalline, dense, quite argillaceous and little siliceous.
- 4814-4816 Shale, as above.
- 4816-4824 Limestone, as above; trace fossil fragments; little silty to siliceous.
- 4824-4826 Shale, black, soft to hard, trace splintery.
- 4826-4833 Limestone, gray to gray-black, little black, dark brown, very finely crystalline, dense, considerable argillaceous and some silty to siliceous; more brown and dark brown at bottom.
- 4833-4838 Shale, black, gray-black, trace dark brown, slightly carbonaceous to hard, little splintery.
- 4838-4850 Limestone, gray to black, trace light brown and brown, very finely crystalline to finely crystalline, dense, considerable argillaceous and some siliceous; trace pyrite.
- 4850 Top - MORROW (-609)
- 4850-4875 Shale, gray-green, green-gray, green, little black, satiny to talcy; trace pyrite; trace poor coal.
- 4875-4900 Shale, gray-green, green, gray, black, satiny to talcy, some splintery; traces of pyrite; trace Limestone, brown, slightly crystalline, dense; with fossil fragments.
- 4900-4940 Shale, green, gray-green, gray, black, satiny to talcy; pyrite; traces of fossil fragments; traces of black and brown, dense, limestone nodules;

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COLO. OIL & GAS CONC. OMM.

glaucanite; trace Limestone, gray-black, gray, very finely crystalline, dense, glauconitic; and some fossil fragments.

4940-4992

Shale, gray, gray-green, green, black, satiny; pyrite; considerable glauconite; little brown and black, dense, limestone nodules; traces of Limestone, brown, gray-brown, gray-black, very finely crystalline to finely crystalline, dense, glauconitic, fossil fragmental and some shaly. (Note: Only an occasional fragment seen in samples.)

4992-4997

Siltstone, gray, micromicaceous, limy.

4997-5050

Shale, gray, dark gray, black, gray-green, green, satiny, some splintery; pyrite; traces of glauconite; trace brown, black, dense, limestone nodules; trace brown, finely crystalline, dense, fossil fragmental Limestone.

5050-5070

Shale, gray to black, gray-green, satiny, little splintery.

5070

Top - LOWER MORROW LIMESTONE (-829)

5070-5074

Limestone, gray, dark gray, buff, very finely crystalline to slightly crystalline, dense; with considerable fossil fragments and microfossils; slightly glauconitic; with traces of medium to slightly coarse, quartz wash grains imbedded.

5074-5076

Shale, gray to black, gray-green, satiny, trace splintery.

5076-5090

Limestone, gray, buff, brown, very finely crystalline to slightly crystalline, dense; considerable coarse fossil fragments; glauconitic; trace microfossils; few coarse to very coarse, quartz wash grains imbedded.

5090-5111

Limestone, buff, light brown, brown, gray, very finely crystalline to finely crystalline, dense, little glauconitic; few coarse fossil fragments; few loose, coarse, quartz wash grains.

5111-5119

Shale, gray to black, gray-green, satiny; trace pyrite; with little interbedded Sandstone, gray-white, very very fine, tight, limy, glauconitic.

5119

Top - MISSISSIPPIAN (ST. LOUIS) (-878)

5119-5140

Limestone, light brown, brown, dark brown, very very finely crystalline to finely crystalline and some sublithographic, very dense; considerable Chert, gray, gray-white, opaque and semiopaque; with traces of white quartzose (up to 2% Chert); little finely, dense oolitic toward bottom.

5140

Top - "X" SHALE MARKER (-899)

5140-5142

Shale (Note: No lithology characteristic of this interval found in samples.)

5142

Top - SPERGEN (-901)

5142-5170

Dolomite, brown, dark brown, gray, very very finely crystalline to very finely crystalline, very tight, quite silty and some argillaceous; traces of Chert, gray, light gray, opaque and semiopaque.

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5170-5204 Dolomite, gray, brown, very very finely crystalline to finely crystalline, very tight, quite silty and some argillaceous.

5204 Top - WARSAW* (-963) ?

5204-5224 Limestone, gray, dark gray-brown, dark gray, finely crystalline to crystalline, dense; considerable coarse fossil fragments and microfossils; trace Chert, gray, opaque; slightly argillaceous.

* Note: Lithology was not typical Warsaw and there were no typical Warsaw cherts until the 5240-50' sample. Also, there was no electric log response as is usual; therefore, the Warsaw top is questioned.

5224-5254 Limestone, brown, buff-brown, gray, buff, finely crystalline to crystalline dense; traces of Chert, gray-brown, gray, white, opaque, fossiliferous, and semiopaque and quartzose; abundant fossil fragments.

5254 Top - OSAGE (-1013)

5254-5264 Dolomite, buff to light brown, very finely crystalline, very tight; Chert, light gray, white, gray-tan, opaque and semiopaque.

5264-5274 Dolomite, buff, very finely crystalline to finely crystalline, finely granular, tight; spotted brown oil stain (10% stained); abundant Chert, white, gray, opaque and semiopaque, rough and smooth, some to considerable weathered (20% Chert).

Note: Samples were circulated at 5270' and 5274'. Wet samples had spotted dull to bright gold fluorescence, possible spotted stain, no odor, slight very slow cut, with abundant Chert.

5274 Total depth - Driller.

5280 Total depth - Schlumberger.

Samples described:

Joseph R. Clair
JOSEPH R. CLAIR
(on well)

DRILLING TIME LOG

J. M. HUBER CORPORATION
CUNNINGHAM #10-1
C/SE/SE Sec. 10-16S-48W
Cheyenne County, Colo.

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One foot drilling time from 3600'.

3600-3620	5-6-3-3-3-5-3-2-3-4	3-5-5-5-5-6-9-5-5-5
3620-3640	5-3-3-3-4-3-3-4-3-3	4-3-3-2-5-4-4-4-4-5
3640-3660	5-5-4-5-4-5-5-5-4-5	5-5-4-4-4-4-4-5-4-4
3660-3680	4-3-4-4-4-5-5-5-4-4	5-4-4-4-4-4-4-4-4-4
3680-3700	4-3-5-5-5-5-4-5-4-5	4-4-4-4-3-4-3-3-4-4
3700-3720	4-3-4-5-4-4-3-4-4-4	3-4-3-2-2-2-3-4-4-4
3720-3740	3-4-4-4-3-2-3-4-4-4	4-4-3-4-3-4-3-2-3-4
3740-3760	5-5-4-5-4-5-7-5-5-6	5-5-5-5-6-5-5-5-5-5
3760-3780	6-6-5-6-6-4-5-5-5-5	5-6-5-6-5-4-3-5-5-5
3780-3800	5-7-6-7-7-6-6-6-8-7	7-7-6-6-7-6-6-5-6-8
3800-3820	6-5-7-9-8-7-8-6-8-5	6-6-8-6-6-6-4-5-9-7
3820-3840	5-6-7-5-6-6-6-5-5-7	5-6-5-6-8-5-6-6-9-7
3840-3860	4-4-4-4-5-6-6-5-8-5	5-4-4-5-5-6-4-5-6-8
3860-3880	5-5-2-3-5-2-3-2-3-2	3-3-2-4-3-2-2-3-2-3
3880-3900	2-3-1-2-2-2-3-1-5-4	2-8-5-5-5-5-7-8-5-6
3900-3920	5-5-5-5-5-4-4-5-6-5	5-5-4-4-4-3-3-3-3-4
3920-3940	5-4-3-3-3-5-6-6-6-6	4-5-5-6-4-5-6-6-4-4
3940-3960	2-3-3-3-4-3-2-2-5-5	5-5-5-5-5-4-5-5-4-3
3960-3980	4-4-5-6-5-5-5-6-5-6	5-5-7-6-6-4-4-6-8-6
3980-4000	6-6-5-5-5-5-5-6-7-6	6-5-4-4-4-5-8-9-7-9
4000-4020	10-9-6-8-6-5-4-6-7-5	6-5-6-5-5-6-6-6-6-8
4020-4040	7-7-5-5-7-5-4-5-5-6	3-6-6-6-8-7-7-6-5-5
4040-4060	4-6-7-7-6-6-5-4-5-5	5-3-3-6-7-6-4-4-1-4
4060-4080	6-5-7-6-6-5-6-7-8-6	8-8-6-6-5-5-4-6-5-5
4080-4100	7-6-5-7-6-7-6-6-7-5	6-6-6-7-6-6-8-7-8-5
4100-4120	5-5-5-6-5-9-5-5-5-5	5-7-8-6-5-5-9-5-3-3
4120-4140	4-5-7-3-2-5-7-8-6-8	10-10-12-10-10-9-7-9-10-9
4140-4160	9-6-5-5-4-4-3-3-2-3	4-3-3-3-2-4-3-4-3-3
4160-4180	3-3-3-4-5-4-4-3-2-3	3-4-4-4-3-4-3-4-4-4
4180-4200	2-2-2-2-2-2-2-2-1-2	1-2-2-3-3-5-9-4-4-3
4200-4220	2-2-4-4-4-5-5-4-4-5	4-3-6-4-3-5-4-6-8-5
4220-4240	8-9-11-8-7-4-4-9-8-9	8-9-9-10-9-9-10-13-10-7
4240-4260	9-10-8-10-6-4-4-3-3-5	7-7-6-6-6-4-6-3-6-6
4260-4280	6-7-5-2-2-1-3-3-7-8	10-9-8-9-10-4-6-8-5-1/2
4280-4300	1/2-1/2-1 1/2-1 1/2- 1 1/2-1-1-1/2-1/2-1/2	1 1/2-1-1/2-1/2-1-1/2- 3 1/2-5-5-7
4300-4320	11-12-9-7-8-10-7-10-12-10	6-9-5-6-4-5-5-6-6-5
4320-4340	5-6-6-5-5-5-6-5-4-3	3-3-4-3-4-5-5-5-5-5
4340-4360	5-5-5-6-5-6-6-6-5-5	6-6-5-4-6-5-5-6-6-5
4360-4380	5-6-5-5-5-4-4-4-5-5	5-5-5-5-5-5-5-5-5-6
4380-4400	6-6-5-6-5-5-5-6-6-7	8-7-6-5-3-3-3-3-4-4

Bit #5 (J-22)
in at 2778'.

Circ. samples
at 4195'.

Circ. samples
at 4300'. Ran
DST #1 from
4274-4300'.

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COLD. OIL & GAS COND. OMM.

4400-4420	4-4-5-6-6-6-5-6-7-6	5-6-5-2-3-5-4-5-5-6
4420-4440	5-5-5-5-5-6-5-5-4-4	5-5-6-7-8-6-7-8-5-6
4440-4460	7-6-6-6-8-6-5-5-5-5	7-6-7-6-4-10-6-8-5-6
4460-4480	13-8-7-6-6-8-8-7-8-7	8-7-8-6-9-8-6-8-9-9
4480-4500	10-8-8-12-10-4-3-5-3-3	2-3-8-9-5-5-7-4-7-6
4500-4520	7-5-7-4-4-5-3-3-2-4	5-4-4-8-8-7-7-7-4-5
4520-4540	6-7-5-7-7-7-5-5-6-6	6-9-6-9-6-6-5-8-10-7
4540-4560	6-5-7-5-1-3-4-5-7-6	4-5-5-7-5-4-4-5-6-7
4560-4580	8-7-7-6-6-6-7-5-6-6	7-6-6-6-6-5-6-6-5-8
4580-4600	8-5-5-5-7-6-5-6-6-5	5-6-4-3-4-7-8-5-5-5
4600-4620	8-5-5-6-6-7-6-7-7-6	5-5-5-5-5-6-6-5-5-5
4620-4640	6-7-5-4-6-8-7-7-10-8	5-6-6-6-8-8-6-5-7-8
4640-4660	7-10-8-10-9-12-9-7-11-10	6-5-5-4-5-9-6-5-5-6
4660-4680	7-7-5-5-5-3-7-10-8-10	14-18-8-8-14-11-2-7-3-6
4680-4700	6-10-6-10-5-5-4-4-3-4	4-4-2-8-6-10-5-6-8-7
4700-4720	8-8-10-6-8-7-7-9-6-9	5-8-9-6-9-4-6-7-7-4
4720-4740	4-8-9-8-8-7-8-6-5-6	6-8-8-4-5-6-6-7-7-5
4740-4760	7-6-7-6-8-5-4-5-8-5	2-2-6-6-4-2-3-6-4-3
4760-4780	2-2-6-9-6-2-4-8-4-3	4-4-5-5-5-4-4-3-5-9
4780-4800	7-7-7-5-4-5-4-5-9-7	8-3-7-5-7-6-9-7-5-5
4800-4820	5-5-9-6-5-5-5-5-5-7	5-4-9-6-8-6-4-6-8-7
4820-4840	6-5-6-5-5-7-8-5-6-2	5-6-5-5-7-3-6-7-4-9
4840-4860	10-8-4-4-8-10-3-2-3-5	6-4-3-7-7-3-3-3-6-3
4860-4880	2-3-8-7-9-4-2-7-4-3	2-3-2-3-4-2-4-3-3-4
4880-4900	3-4-3-3-4-3-4-3-4-4	5-4-4-3-3-3-5-4-5-4
4900-4920	3-4-8-5-4-3-4-5-5-4	4-4-7-4-4-5-6-8-4-3
4920-4940	4-4-5-3-3-4-3-4-4-4	4-4-4-2-4-4-3-3-4-3
4940-4960	4-3-4-6-3-4-3-3-4-4	4-3-3-4-5-5-5-5-5-5
4960-4980	5-4-4-4-5-3-3-4-4-3	5-4-4-5-5-4-4-5-4-4
4980-5000	4-5-5-6-5-5-5-5-5-6	7-4-4-4-3-4-3-4-4-4
5000-5020	3-4-4-4-4-4-4-4-4-4	4-4-4-4-4-4-4-4-4-4
5020-5040	4-4-4-4-3-2-3-4-6-6	6-6-5-6-6-5-6-6-5-6
5040-5060	6-5-4-4-6-6-6-6-6-5	6-4-4-4-4-4-3-4-4-4
5060-5080	4-4-3-3-4-4-8-10-8-4	4-4-8-7-7-6-5-6-7-6
5080-5100	6-7-7-7-7-6-6-6-5-5	5-5-6-5-7-5-7-5-5-6
5100-5120	7-7-7-7-7-6-8-8-8	7-7-7-9-6-7-6-7-8-7
5120-5140	7-6-7-9-9-7-5-8-7-9	6-8-8-8-8-8-7-8-9-8
5140-5160	13-12-10-8-10-12-13-8-7-11	6-5-9-7-8-8-7-8-8-7
5160-5180	10-9-5-6-6-5-8-7-8-7	5-7-8-6-9-8-7-7-8-7
5180-5200	7-6-7-7-7-8-6-9-8-8	8-7-6-7-8-9-10-6-9-6
5200-5220	8-7-7-9-9-9-10-9-8-9	8-5-5-6-5-5-6-8-7-6
5220-5240	7-5-8-6-7-5-7-5-6-6	7-6-5-6-6-6-7-8-6-7
5240-5260	7-8-6-5-6-6-8-7-7-8	10-11-7-6-7-6-6-5-7-4
5260-5274	4-2-2-2-4-3-4-6-4-4	4-5-5-5

5274
5280

Total depth - Driller
Total depth - Schlumberger

Circ. samples
at 5170'.

Circ. 1 hr. at
5274' TD.

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OCT 23 1973

COLO. OIL & GAS CONC. OMM.

BIT RECORD

J. M. HUBER CORPORATION
CUNNINGHAM #10-1

C/SE/SE Sec. 10-16S-48W
Cheyenne County, Colo.

<u>Run No.</u>	<u>Size</u>	<u>Make</u>	<u>Type</u>	<u>Jet Size</u>			<u>Depth out</u>	<u>Feet</u>	<u>Hours</u>
				<u>1</u>	<u>2</u>	<u>3</u>			
1	12 1/4	Smith	DTJ	18/32	18/32	18/32	217	217	
1	7 7/8	Smith	DTJ	14/32	15/32	16/32	1067	850	11
2	7 7/8	Smith	DTJ	14/32	15/32	16/32	1930	863	18 3/4
3	7 7/8	HTC	OSC3AJ	16/32	16/32	14/32	2366	426	15 3/4
4	7 7/8	Reed	Y13TJ	12/32	16/32	16/32	2778	412	16 1/2
5	7 7/8	HTC	J22	16/32	16/32	18/32	5274	2496	196 1/2