

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

BEST IMAGE  
AVAILABLE



Submit 1 copy

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FOUR OFFICE USE:  
 ET:  FE:  LC:  SL:

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. TYPE OF WELL  OIL  GAS  METHANE  DRY  
 INJECTION  OTHER

1. OPERATOR  
UNION PACIFIC RESOURCES COMPANY

PHONE  
817/877-7952

6. TYPE OF COMPLETION  COMMINGLED  
 NEW WELL  MULTIPLE COMPLETION  
 RECOMPLETION (DATE STARTED \_\_\_\_\_)

ADDRESS  
P.O. Box 7 - MS 3407, Ft. Worth, Texas 76101-0007

2. DRILLING CONTRACTOR  
Murfin Drilling

PHONE  
316/267-3241

7. FEDERAL/INDIAN OR STATE LEASE NO.  
N/A

8. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

3. LOCATION OF WELL (Footages from section lines)

At surface 1980' FNL & 1980' FEL  
 At top prod. interval reported below  
 At total depth drilled as a straight hole

4. ELEVATIONS  
 KB 4220'  
 GR 4210'

9. WELL NAME AND NUMBER  
Blanca State 32-12 #1

10. FIELD OR WILDCAT  
Wildcat

11. QTR. QTR. SEC. T. R. AND MERIDIAN  
SW/NE Sec. 12-16S-48W

WAS DIRECTIONAL SURVEY RUN? NO  YES  IF YES, ATTACH COPY

12. PERMIT NO.  
93-269

13. API NO.  
05-017-7368

14. SPUD DATE  
4-9-93

15. DATE TD REACHED  
4-17-93

16. DATE COMPL.  
 D&A 4-18-93  
 READY TO PROD 4/19/93

17. COUNTY  
Cheyenne

18. STATE  
CO.

19. TOTAL DEPTH  
MD 5225 TVD 5224

20. PLUG BACK TOTAL DEPTH  
MD N/A TVD

21. DEPTH BRIDGE PLUG SET  
MD N/A TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)  
 DIL/GR; LDT/CNL/GR; BHC/SONIC/GR; FMS

23. WAS WELL CORED? NO  YES  (Submit Analysis)  
 WAS DST RUN? NO  YES  (Submit Report)

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT(LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL)	TOP OF CEMENT (Specify calc. or CBL)
8-5/8"	#24	12-1/4"	515'		surface	230 sks 65:35:6 w/ 3% CaCl <sub>2</sub> & 1/2# sx flocele, tail w/80 sks Cl "A" w/3% CaCl <sub>2</sub> to 1/4# sx flocele.		

25. TUBING RECORD - Please Specify # of Strings

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)
N/A								

26. PRODUCING INTERVALS

27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMINGLED PRODUCTION (RULE 332)

FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS (open, squeezed)
A) "Dry" Well						
B)						
C)						
D)						

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
N/A	

29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
N/A			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
			→					DRY AND ABANDONED	

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
			→						

PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKESIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKESIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

30. PLEASE ATTACH AN 8 1/2" x 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
			DST #1	Dakota	1253'
			IFP - 216 - 15 min	Cheyenne	1520'
			ISIP - 869 - 1672 - 30 min.	Blaine Salt	2355'
			FFP - 254 - 399 - 30 min.	Stone Corral	2613'
			FSIP - 1389 - 60 min.	Neva	3278'
			IHP - 2498	Foraker	3351'
			FHP - 2396	Shawnee	3728'
			BHT - 145°F	Heebner	3919'
			Sampler - 2950 cc water	Toronto	3946'
			Slight Show of gas	Lansing	3972'
				Marmaton	4353'
				Cherokee	4500'
				Atoka	4682'
				Morrow	4866'
				Mississippian	5123'
				Spergen	5151'

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33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

Plugged 4-18-93

Plug # 1 40 sxs 5000' - 4900'

Plug # 4 10 sxs 565' - 465'

Plug # 2 40 sxs 2300' - 2200'

Plug # 5 sxs each mouse/rathole

Plug # 3 40 sxs 1500' - 1400'

34. CIRCLE ENCLOSED ATTACHMENTS:

1. MECHANICAL LOGS (1 full set req'd)

3. WELLBORE SKETCH (See #27)

6. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

2. GEOLOGIC REPORT

4. DST REPORT

7. CORE ANALYSIS

5. DIRECTIONAL SURVEY

8. OTHER:

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Rachelle Montgomery

PRINT RACHELLE MONTGOMERY

TITLE REGULATORY ANALYST

DATE 05-19-93

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