

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

Submit 1 copy

BEST IMAGE
AVAILABLE**CONFIDENTIAL**

FILE	DATE	TIME	BY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR UNION PACIFIC RESOURCES COMPANY		PHONE 817/877-7952	5. TYPE OF WELL <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> METHANE <input checked="" type="checkbox"/> DRY <input type="checkbox"/> INJECTION <input type="checkbox"/> OTHER
ADDRESS P.O. Box 7 - MS 3407, Ft. Worth, Texas 76101-0007			6. TYPE OF COMPLETION <input type="checkbox"/> COMMINGLED <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> RECOMPLETION (DATE STARTED _____)
2. DRILLING CONTRACTOR Murfin Drilling		PHONE 316/267-3241	7. FEDERAL/INDIAN OR STATE LEASE NO. N/A
3. LOCATION OF WELL (Footages from section lines) At surface 1980' FNL & 1980' FEL At top prod. interval reported below At total depth drilled as a straight hole		4. ELEVATIONS KB 4220' GR 4210'	8. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
WAS DIRECTIONAL SURVEY RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> IF YES, ATTACH COPY			9. WELL NAME AND NUMBER <input checked="" type="checkbox"/> Blanca State 32-12 #1
			10. FIELD OR WILDCAT Wildcat
			11. QTR. QTR. SEC. T. R. AND MERIDIAN SW/NE Sec. 12-16S-48W <input checked="" type="checkbox"/>

12. PERMIT NO. 93-269 <input checked="" type="checkbox"/>	13. API NO. 05-017-7368 <input checked="" type="checkbox"/>	14. SPUD DATE 4-9-93	15. DATE TO REACHED 4-17-93	16. DATE COMPL. <input checked="" type="checkbox"/> D&A 4-18-93 4/19/93 <input type="checkbox"/> READY TO PROD	17. COUNTY Cheyenne	18. STATE CO.
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19. TOTAL DEPTH MD 5225 TVD 5224	20. PLUG BACK TOTAL DEPTH MD N/A TVD	21. DEPTH BRIDGE PLUG SET MD N/A TVD
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22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) DIL/GR; LDT/CNL/GR; BHC/SONIC/GR; FMS	23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit Analysis) WAS DST RUN? NO <input type="checkbox"/> YES <input checked="" type="checkbox"/> (Submit Report) <input checked="" type="checkbox"/>
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24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT(LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL.)	TOP OF CEMENT (Specify calc. or CBL)
8-5/8"	#24	12-1/4"	515'		surface	230 sxs 65:35:6 w/ 3% CaCl ₂ & 1/2# sx flocele, tail w/80 sxs Cl "A" w/3% CaCl ₂ to 1/4# sx flocele.		

25. TUBING RECORD - Please Specify # of Strings

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)
N/A								

26. PRODUCING INTERVALS **27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMINGLED PRODUCTION (RULE 332)**

FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS (open, squeezed)
A) "Dry" Well						
B)						
C)						
D)						

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
N/A	

29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
N/A			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
			→					DRY AND ABANDONED	

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
			→						

PRODUCTION - INTERVAL C									
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

PRODUCTION - INTERVAL D									
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

30. PLEASE ATTACH AN 8 1/2" x 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH
			DST #1	Dakota	1253'
			IFP - 216 - 15 min	Cheyenne	1520'
			ISIP - 869 - 1672 - 30 min.	Blaine Salt	2355'
			FFP - 254 - 399 - 30 min.	Stone Corral	2613'
			FSIP - 1389 - 60 min.	Neva	3278'
			IHP - 2498	Foraker	3351'
			FHP - 2396	Shawnee	3728'
			BHT - 145°F	Heebner	3919'
			Sampler - 2950 cc water	Toronto	3946'
			Slight Show of gas	Lansing	3972'
				Marmaton	4353'
				Cherokee	4500'
				Atoka	4682'
				Morrow	4866'
				Mississippian	5123'
				Spergen	5151'
			BEST IMAGE AVAILABLE		

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

Plugged 4-18-93

Plug # 1 40 sxs 5000' - 4900'

Plug # 4 10 sxs 565' - 465'

Plug # 2 40 sxs 2300' - 2200'

Plug # 5 sxs each mouse/rathole

Plug # 3 40 sxs 1500' - 1400'

34. CIRCLE ENCLOSED ATTACHMENTS:

1. MECHANICAL LOGS (1 full set req'd)

3. WELLBORE SKETCH (See #27)

6. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

2. GEOLOGIC REPORT

4. DST REPORT

7. CORE ANALYSIS

5. DIRECTIONAL SURVEY

8. OTHER:

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

PRINT RACHELLE MONTGOMERY

TITLE

REGULATORY ANALYST

DATE

05-19-93

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