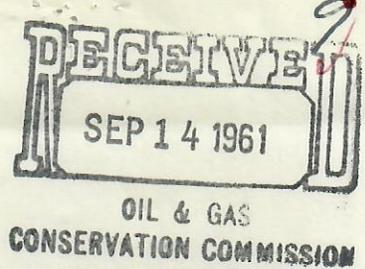


OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF WYOMING



WELL REPORT



INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Walden Area (Wildcat) Operator Amerada Petroleum Corporation
 County Jackson Address Box 1250
 City Casper State Wyoming
 Lease Name U.S.A. Thompson (#05482) Well No. 1 Derrick Floor Elevation 8507
 Location NE/4, SE/4 Section 8 Township 6N Range 79W Meridian 6th PM
 (quarter quarter)
1980 feet from S Section line and 660 feet from E Section Line
 N or S E or W

Drilled on: Private Land Federal Land State Land
 Number of producing wells on this lease including this well: Oil 0; Gas 0
 Well completed as: Dry Hole Oil Well Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date Sept. 11, 1961 Signed R.C. Watts Title District Supt.
 R.C. Watts

The summary on this page is for the condition of the well as above date.
 Commenced drilling 8-15, 1961 Finished drilling 9-3, 1961

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
10-3/4" OD	35.75	H-10	394	375	24	30 Mins.	600#

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
Dynajet	4	242		247

+ TOTAL DEPTH 2934 PLUG BACK DEPTH 275

Oil Productive Zone: From none To _____ Gas Productive Zone: From none To _____
 Electric or other Logs run Yes Date 9-1, 1961
 Was well cored? no Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
9-2-61	Mud Acid	250 Gals.	242	247	Sand Zone	No show of oil or gas

Results of shooting and/or chemical treatment: Bail tested 23 Bbls Water 3-1/2 Hrs. No Show

DATA ON TEST

Test Commenced _____ A.M. or P.M. 19_____ Test Completed _____ A.M. or P.M. _____
 For Flowing Well: For Pumping Well:
 Flowing Press. on Csg. _____ lbs./sq.in. Length of stroke used _____ inches
 Flowing Press. on Tbg. _____ lbs./sq.in. Number of strokes per minute _____
 Size Tbg. _____ in. No. feet run _____ Diam. of working barrel _____ inches
 Size Choke _____ in. Size Tbg. _____ in. No. feet run _____
 Shut-in Pressure _____ Depth of Pump _____ feet

AJJ	
DVR	<input checked="" type="checkbox"/>
19	
WRS	
JAM	
JAM	
FIP	
JJD	<input checked="" type="checkbox"/>
FILE	

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
 Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
 B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Sand, Gravel, Boulders	0'	70'	
Sand, Gravel	70'	140'	
Shale, Gravel	140'	195'	
Sand, Gravel	195'	323'	
Sand, Gravel, Shale	323'	367'	
Sand	367'	410'	
Grey Shale, Mica	410'	459'	
Sand, Hard Shale	459'	538'	
Sand	538'	617'	
Shale	617'	680'	
Sand	680'	708'	
Shale, Sand	708'	1935'	
Shale	1935'	2085'	
Sand, Shale	2085'	2236'	
Sand	2236'	2266'	
Shale, Sand	2266'	2449'	
Shale	2449'	2564'	
Sand, Shale	2564'	2650'	
Black Shale	2650'	2666'	
Limestone, Shale, Sand	2666'	2697'	
Sand	2697'	2714'	
Sandstone, Lime, Shale Streaks	2714'	2759'	
Sandstone	2759'	2780'	
Sand, Shale	2780'	2887'	
Sand, Lime, Shale	2887'	2910'	
Granite	2910'	2934'	

FINAL SCHLUMBERGER TOPS

Carlile	1710'	+ 6797'
Greenhorn	1764'	+ 6743'
Frontier	1798'	+ 6709'
Graneros	1829'	+ 6678'
Mowry	2136'	+ 6371'
Dakota	2240'	+ 6267'
Morrison	2383'	+ 6124'
Lower Sundance Sand (Entrada)	2763'	+ 5744'
Triassic	2890'	+ 5617'
Precambrian	2910'	+ 5597'
Schl. T.D.	2935'	

See Form #9-331A for DST No. 1, 2, and 3.

DKTA

TEST RESULT: This oil per day
 Gas Vol. _____
 Gas Gravity _____
 Oil Gravity _____
 (Cor. to 15.85 at 60°F)