

FORM
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6/99

State of Colorado Oil and Gas Conservation Commission

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Document Number:

402318051

BRADENHEAD TEST REPORT

Step 1. Record all tubing and casing pressures as found. Step 2. Sample now. If intermediate or surface casing pressure > 25 psi. In sensitive areas, 1 psi.
Step 3. Conduct Bradenhead test. Step 4. Conduct intermediate casing test. Step 5. Send report to BLM within 3 days and to OGCC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analyses if sampled.

1. OGCC Operator Number: 74165 3. BLM Lease No: _____
2. Name of Operator: RENEGADE OIL & GAS COMPANY LLC
4. API Number: 05-001-07206-00 5. Multiple completion? ☐ Yes ☒ No
6. Well Name: BRADBURY B Number: 1
7. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNW,14,2S,60W,6
8. County ADAMS 9. Field Name: BUCKSKIN EAST
10. Minerals: ☒ Fee ☐ State ☐ Federal ☐ Indian

11. Date of Test: 11/19/2019

12. Well Status: ☐ Flowing
☒ Shut In ☐ Gas Lift
☐ Pumping ☐ Injection
☐ Clock/Intermitter
☐ Plunger Lift

13. Number of Casing Strings:
☒ Two ☐ Three ☐ Liner?

14. EXISTING PRESSURES

| | | | | | |
|-------------------------------|-------------------------|----------------------------|--------------------------|----------------------------|-----------------|
| Record all pressures as found | Tubing: 395 Fm: JSND | Tubing: _____ Fm: _____ | Prod Csg 395 Fm: JSND | Intermediate Csg: _____ | Surf. Csg 48 |
|-------------------------------|-------------------------|----------------------------|--------------------------|----------------------------|-----------------|

BRADENHEAD TEST

Buried valve? ☐ Yes ☒ NoConfirmed open? ☒ Yes ☐ No

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals Define characteristics of flow in "Bradenhead Flow" column using letter designations below:

O = No Flow; C = Continuous; D = Down to 0; V = Vapor
H = Water H₂O; M = Mud; W = Whisper; S = Surge; G = Gas

BRADENHEAD SAMPLE TAKEN?

☒ Yes ☐ No ☐ Gas ☒ LiquidCharacter of Bradenhead fluid: ☒ Clear ☐ Fresh☐ Sulfur ☐ Salty ☐ Black

Other:(describe)

Sample cylinder number:

| Elapsed Time (Min:Sec) | Fm: Tubing | Fm: Tubing: | Prod Csg PSIG | Intermedia Csg PSIG | Bradenhead Flow: |
|------------------------|------------|--------------------------|------------------------------|---------------------|------------------|
| 00:00 | JSND 395 | <input type="checkbox"/> | <input type="checkbox"/> 395 | | H |
| 05:00 | JSND 395 | <input type="checkbox"/> | <input type="checkbox"/> 395 | | H |
| 10:00 | JSND 395 | <input type="checkbox"/> | <input type="checkbox"/> 395 | | H |
| 15:00 | JSND 395 | <input type="checkbox"/> | <input type="checkbox"/> 395 | | H |
| 20:00 | JSND 395 | <input type="checkbox"/> | <input type="checkbox"/> 395 | | H |
| 25:00 | JSND 395 | <input type="checkbox"/> | <input type="checkbox"/> 395 | | H |
| 30:00 | JSND 395 | <input type="checkbox"/> | <input type="checkbox"/> 395 | | H |

Instantaneous Bradenhead PSIG at end of test: > 1

INTERMEDIATE CASING TEST

Buried valve? ☐ Yes ☐ NoConfirmed open? ☐ Yes ☐ No

With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals Characterize flow in "Intermediate Flow" column using letter designations below:

O = No Flow; C = Continuous; D = Down to 0; V = Vapor
H = Water H₂O; M = Mud; W = Whisper; S = Surge; G = Gas

INTERMEDIATE SAMPLE TAKEN?

☐ Yes ☐ No ☐ Gas ☐ LiquidCharacter of Intermediate fluid: ☐ Clear ☐ Fresh☐ Sulfur ☐ Salty ☐ Black

Other:(describe)

Sample cylinder number:

| Elapsed Time (Min:Sec) | Fm: Tubing | Fm: Tubing: | Prod Csg PSIG | Intermedia Csg PSIG | Bradenhead Flow: |
|------------------------|--------------------------|--------------------------|--------------------------|---------------------|------------------|
| 00:00 | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | | |
| 05:00 | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | | |
| 10:00 | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | | |
| 15:00 | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | | |
| 20:00 | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | | |
| 25:00 | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | | |
| 30:00 | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | | |

Instantaneous Intermediate Casing PSIG at end of test: >

Comments: Retest of the Bradbury B#1 to determine if bradenhead fluid pressure had built back from an earlier test performed 8/22/2019. A pressure of 48 psi was found and a fluid sample was obtained. Analysis of the fluid sample is attached and will also be submitted on an eForm 43.
A mitigation and remediation strategy will be discussed with COGCC staff.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: Edward Ingve Title: Manager/Owner Phone: (303) 829-2354

Signed: Edward Ingve Title: Manager/Owner Date: 2/26/2020

Witnessed By: _____ Title: _____ Agency: _____