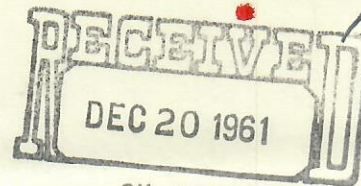




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OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Texota Oil Company
County Phillips Co. Address 318 Mile High Center
City Denver 2, State Colorado
Lease Name Elizabeth Gilsdorf Well No. 1 Derrick Floor Elevation 3744 K.B.
Location NE SW Section 50 Township 7N Range 44W Meridian 6m
(quarter quarter)
1980 feet from S Section line and 1980 feet from W Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil None; Gas None
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date December 11, 1961Signed D.C. Berger
Title Prod. Mgr.

The summary on this page is for the condition of the well as above date.

Commenced drilling October 23, 19 61 Finished drilling October 28, 19 61

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8	24#	J55	243	125	8 Hrs.	No data	

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To
	None - dry hole		

TOTAL DEPTH 3490PLUG BACK DEPTH P & A to surface

Oil Productive Zone: From None To None Gas Productive Zone: From None To None
Electric or other Logs run Lane Wells IES & Microlog Date 10/28/61, 19 61
Was well cored? No Has well sign been properly posted? marker

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
		None -	dry hole			

Results of shooting and/or chemical treatment:

DATA ON TEST None - dry holeTest Commenced A.M. or P.M. 19 61 Test Completed A.M. or P.M. 19 61

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg. lbs./sq.in.Length of stroke used inches.Flowing Press. on Tbg. lbs./sq.in.Number of strokes per minute Size Tbg. in. No. feet run Diam. of working barrel inchesSize Choke in.Size Tbg. in. No. feet run Shut-in Pressure Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

SEE
REVERSE
SIDE

5-7N-44W

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
			<u>Log Tops:</u>
			Niobrara 2510
			Ft. Hays 2875
			Greenhorn 3055
			"D" Sand 3286
			"J" Sand 3372
			Skull Creek 3483
			Total depth 3490
			See attached Geological report for details.

SEE
REVERSE
SIDE